



## NSPS 0000 Initial Compliance Report

Adrian 25 Central Processing Facility  
SAVOY ENERGY LP

SW/NW/NE of Section 25, T06S-R03E  
Adrian Township, Lenawee County, Michigan

Permit to Install #: 23-14  
AQD Source ID: P0486

### **PREPARED FOR:**

Savoy Energy LP  
920 Hastings Street  
Traverse City, Michigan 49686

### **PREPARED BY:**



*Environmental Consulting & Technology, Inc.*

3600 Veterans Drive  
Suite 3  
Traverse City, Michigan 49684  
Project #11-0820-0502

**8 October 2014**

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## 1.0 SITE DESCRIPTION AND LOCATION

The Adrian 25 Central Processing Facility (CPF), owned and operated by Savoy Energy LP (Savoy), is located in the SW/NW/NE of Section 25, T06S-R03E, Adrian Township, Lenawee County, Michigan (Facility). The facility coordinates are N41.924656 / W84.015432. *Refer to Appendix A – Site Location Diagram.* The Facility Permit to Install (PTI) number is 23-14 and the AQD Source ID (SRN) is P0486. The facility is a nonfractionating plant with a maximum design capacity of 5 million standard cubic feet per day. *Refer to Appendix B – Design Capacity Documentation.*

## 2.0 AFFECTED FACILITY COMPLIANCE

Natural gas processing activities at the Adrian 25 CPF began on 08 April 2014. Environmental Consulting & Technology, Inc. (ECT) provided consulting services pertaining to 40 *CFR Part 60 Subpart 0000 (NSPS 0000)* compliance activities and the leak detection and repair (LDAR) program. The affected facilities as defined in 40 *CFR Part 60.5360* are listed in *Table 1 - Affected Facility Summary*. The reciprocating compressor is an affected facility with 4320 hours of operation since initial startup. The storage vessels at the Adrian 25 CPF are not affected facilities with potential for volatile organic carbon (VOC) emissions less than six (6) tons per year (tpy). The compressed air-driven pneumatic controllers at the Adrian 25 CPF are not affected facilities.

**Table 1. Affected Facility Summary**

Component Type:	Service:				Leaking – DOR <sup>1</sup> List	On Removal	Unsafe	Not Accessible	DTM <sup>2</sup>	NDE <sup>3</sup>	CVS <sup>4</sup>	Total
	Heavy Liquid:	Light Liquid:	Gas / Vapor:	Both:								
Compressor:	0	0	1	0	0	0	0	0	0	0	0	1
Connector:	0	3076	4970	0	0	0	0	0	0	0	0	8046
Pressure Relief Valve:	0	1	22	0	0	0	0	0	0	0	0	23
Pump:	0	2	0	0	0	0	0	0	0	0	0	2
Valve:	0	544	641	0	0	0	0	0	0	0	0	1185
Totals:	0	3623	5634	0	0	0	0	0	0	0	0	9257

1. DOR – Delay of Repair

2. DTM – Difficult to Monitor

3. NDE – No Detectable Emissions

4. CVS – Closed Vent System

### 3.0 LDAR PROGRAM

Emission Monitoring Services, Inc. (EMSI) commenced equipment tagging and monitoring at the Facility according to NSPS 0000 on 28 April 2014. The process and instrumentation diagrams (P&ID) and process flow diagrams (PFD) utilized to verify LDAR components and appropriate monitoring schedule can be found in *Appendix C – P&ID and PFD*. The reciprocating compressor is designated for no detectable emissions (NDE) in accordance with 40 CFR 60.482-3a(h)(i). Valves are scheduled for quarterly monitoring pursuant two (2) successive months with no leak detected according to 40 CFR Part 60.482-7a(C)(1)(i). The pump and pressure relief valves (PRV) are exempt from monitoring beyond audio, visual, and olfactory (AVO) thresholds via 40 CFR Part 60.5401(d). Records of AVO monitoring by Facility personnel will be maintained, and EMSI will monitor the pump and PRV at quarterly monitoring events.

#### 3.1 JULY 2014

The initial monitoring event completed July 2014 by EMSI identified 51 leaking components. Twenty-eight (28) connectors were identified as leaking and successfully repaired. One (1) pressure relief valve and twenty-two valves were detected as leaking and successfully repaired. All leaking components were verified to have emissions below the 500 ppm threshold after the second repair attempt. Prior to being placed on a quarterly monitoring schedule, all valves require two successful, consecutive monitoring events. The 1163 valves verified as not leaking require one more monitoring event in August 2014. The 22 leaking valves require two additional consecutive monthly monitoring events, August 2014 and September 2014, to verify emissions remain below the 500 ppm threshold. A summary of leaks detected and repaired can be found in *Table 2 – July 2014 Leak Summary*.

**Table 2. July 2014 Leak Summary**

Component	Prior # in Program	Added	Retired	Total	Total Monitored	Leaking	Leak Percent	1st Repair Attempt	2nd Repair Attempt	Date Repaired	Repairs > 15 Days
Compressor:	0	1	0	1	1	0	0.00	-	-	-	0
Connector:	0	8046	0	8046	4365	28	0.65	18-Jul-14	14-Jul-14	14-Jul-14	0
Pressure Relief Valve:	0	23	0	23	23	1	4.35	18-Jul-14	22-Jul-14	22-Jul-14	0
Pump:	0	2	0	2	2	0	0.00	-	-	-	0
Valve:	0	1185	0	1185	1185	22	1.86	18-Jul-14	14-Aug-14	14-Aug-14	0

#### 3.2 AUGUST 2014

In August 2014, EMSI completed the second consecutive monitoring event for the 1163 valves identified as not leaking during the July 2014 monitoring event. The results indicated that the 1163 valves were below the 500 ppm emission threshold and therefore placed on a quarterly monitoring schedule per 40 CFR Part 60.482-7a(C)(1)(i).

The 22 valves detected as leaking during the June 2014 were monitored to verify emissions remained below the 500 ppm threshold. Eleven of the 22 valves remained below the threshold and require one additional monthly monitoring event, September 2014, before



being return to the quarterly monitor schedule. The remaining eleven valves were identified as leaking. The valves were repaired and require two additional monthly monitoring events, September 2014 and October 2014, to verify emissions remain below the 500 ppm threshold.

During the August 2014, EMSI monitored the remaining 3681 connectors and identified 51 additional leaking connectors. The connectors were monitored following repair and the results verified the emissions were below the 500 ppm threshold.

A summary of leaks detected and repaired can be found in *Table 3 – August 2014 Leak Summary*.

**Table 3. August 2014 Leak Summary**

Component	Prior # in Program	Added	Retired	Total	Total Monitored	Leaking	Leak Percent	1st Repair Attempt	2nd Repair Attempt	Date Repaired	Repairs > 15 Days
Compressor:	1	0	0	1	0	0	0.00	-	-	-	0
Connector:	8046	0	0	8046	3681	51	1.38	4-Aug-14	14-Aug-14	14-Aug-14	0
Pressure Relief Valve:	23	0	0	23	0	0	0.00	-	-	-	0
Pump:	2	0	0	2	0	0	0.00	4-Aug-14	14-Aug-14	14-Aug-14	0
Valve:	1185	0	0	1185	1185	11	0.93	08-Jul-14	09-Jul-14	09-Jul-14	0

## 4.0 FUTURE REPORTING AND MONITORING

The Adrian 25 Central Processing Facility will continue recordkeeping and monitoring according to NSPS 0000 requirements. The September 2014 monthly monitoring event was completed on 30 September 2014. A quarterly monitoring event will be scheduled for October 2014. The valves that were found leaking in July 2014 and August 2014 will be monitored for the two successive months and placed on a quarterly monitoring schedule pending results indicating the emissions remain below the 500 ppm threshold. The quarterly monitoring events will be conducted in October 2014, January 2015, April 2015, and July 2015. The next semiannual report for the period of 1 July 2014 – 31 December 2014 will be submitted by 31 January 2015.

Should you have any questions regarding this initial compliance report, monthly results, or the project in general, please do not hesitate to contact the appropriate individual from the Adrian 25 CPF LDAR Contact List. See *Table 4 – LDAR Contact List*

**Table 4. LDAR Contact List**

Environmental Contact	Name	Telephone Number	Company
LDAR Coordinator	Dylan Foglesong	(231) 941-9552	Savoy
Facility LDAR Managers	Jack Rokos	(231) 620-4218	Savoy
LDAR Personnel	Chris Taylor	(330) 413-8784	EMSI
Environmental Supervisor	Jodi Lindgren	(231) 946-8200	ECT
	Wayne Cockrum	(231) 946-8200	ECT

## 5.0 LEGAL STATEMENT

Pursuant to 40 CFR part 60.5420(b)(1)(iv)(A certification by a responsible official of truth, accuracy, and completeness), ECT does hereby certify that based on information and belief formed after reasonable inquiry, the statements and information in this document are true, accurate, and complete.

Completed By,



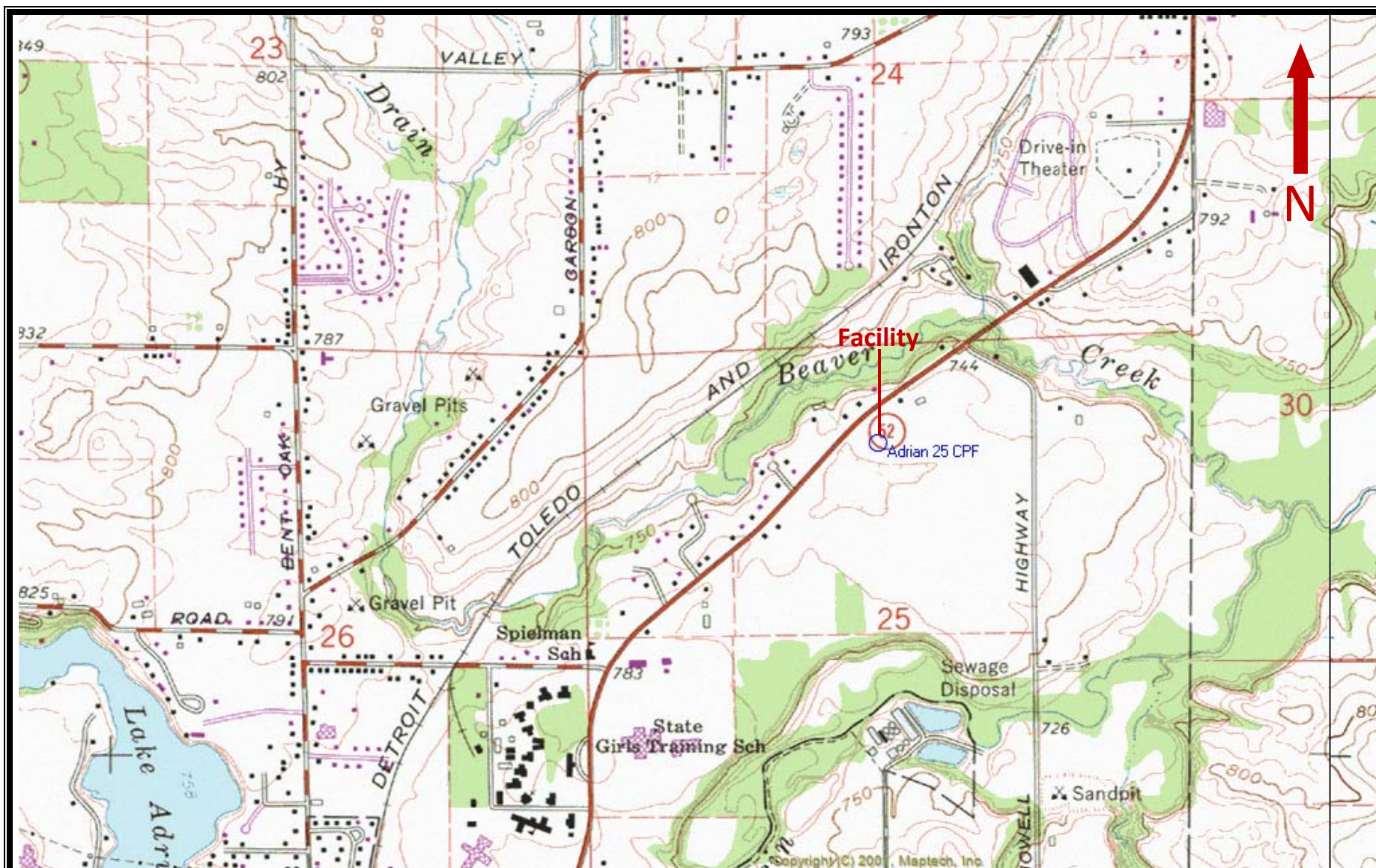
Jodi Lindgren  
Senior Associate Engineer



3600 Veterans Drive, Suite 3 | Traverse City, MI 49684  
231-946-8200 (Office) | 919-357-4599 (Mobile) | 231-946-8208 (Fax)  
jlindgren@ectinc.com | www.ectinc.com

## **APPENDIX A**

### **SITE LOCATION DIAGRAM**



## SITE LOCATION DIAGRAM

ADRIAN 25 CPF  
SW/NW/NE SECTION 25, T06S-R03E  
ADRIAN TOWNSHIP, LENAWEE COUNTY,  
MICHIGAN

FIGURE 1

PROJECT #110820-1203

DATE: SEPT 2013

**ECT**

Environmental Consulting & Technology, Inc.

## **APPENDIX B**

### **DESIGN CAPACITY DEOCUMENTATION**

**From:** [Dylan Foglesong](#)  
**To:** ["Jodi Lindgren"](#)  
**Cc:** ["W. Sperry"](#); [bethknot@sbcglobal.net](mailto:bethknot@sbcglobal.net)  
**Subject:** Goetz 8 CPF and Adrian 25 CPF  
**Date:** Wednesday, August 06, 2014 11:02:52 AM  
**Attachments:** [kmt\\_1\\_GGC\\_5000.pdf](#)

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Jodi,

The Goetz 8 Facility has a GGC 5000 MRU (mechanical refrigeration unit) manufactured by Kinder Morgan. Looking at all the gas handling equipment at the facility, this MRU has the greatest flow rate capacity, this rate is 5000 mcf/day. See attached manufacture's specification sheet.

The Adrian 25 Facility has a GGC 5000 MRU (mechanical refrigeration unit) manufactured by Kinder Morgan. Looking at all the gas handling equipment at the facility, this MRU has the greatest flow rate capacity, this rate is 5000 mcf/day. See attached manufacture's specification sheet.

If there is additional information or clarification needed on this subject please give me a call.

Thanks,

Dylan Foglesong



# KINDER MORGAN

TREATING LP

## NATURAL GAS REFRIGERATION SYSTEMS

### GC 1250LT (Low Temperature)

#### GC 1250

60 to 1,250 mcf/day

MAWP	1,440 psig
MDMT	-20° & -50°F
Electrical Service (volts/phase/hertz)	480/3/60-100amp
Skid Size	7'4" x 22'4"
Amps (three phase)	44/83 (run/start)
Weight	10,800 lbs
Refrigeration Compressor	Four 6 hp (24 total hp)
Refrigerant	R-404A
Generator, kW (if needed)	60



### GGC 5000LT (Low Temperature)

300 to 5,000 mcf/day

MAWP	1,440 psig
MDMT	-50°F
Electrical Service (volts/phase/hertz)	480/3/60-200amp
Skid Size	8'8" x 36'
Amps (three phase)	183/182 (run/start)
Weight	21,440 lbs
Refrigeration Compressor	Four 22 hp (88 total hp)
Refrigerant	R-404A
Generator, KW (if needed)	125



### UNIT COMPONENTS

Inlet gas pre-cooler exchanger

Gas-Freon heat exchangers

Four (4) refrigeration compressors/condensers

Electrical and pneumatic control systems

Cold separator

High/low pressure emergency shutdown system

Manual defrost system

## **APPENDIX C**

### **P&ID AND PFD**



LH-1  
LINE HEATER

T-1  
HEATER TREATER

LH-2  
LINE HEATER

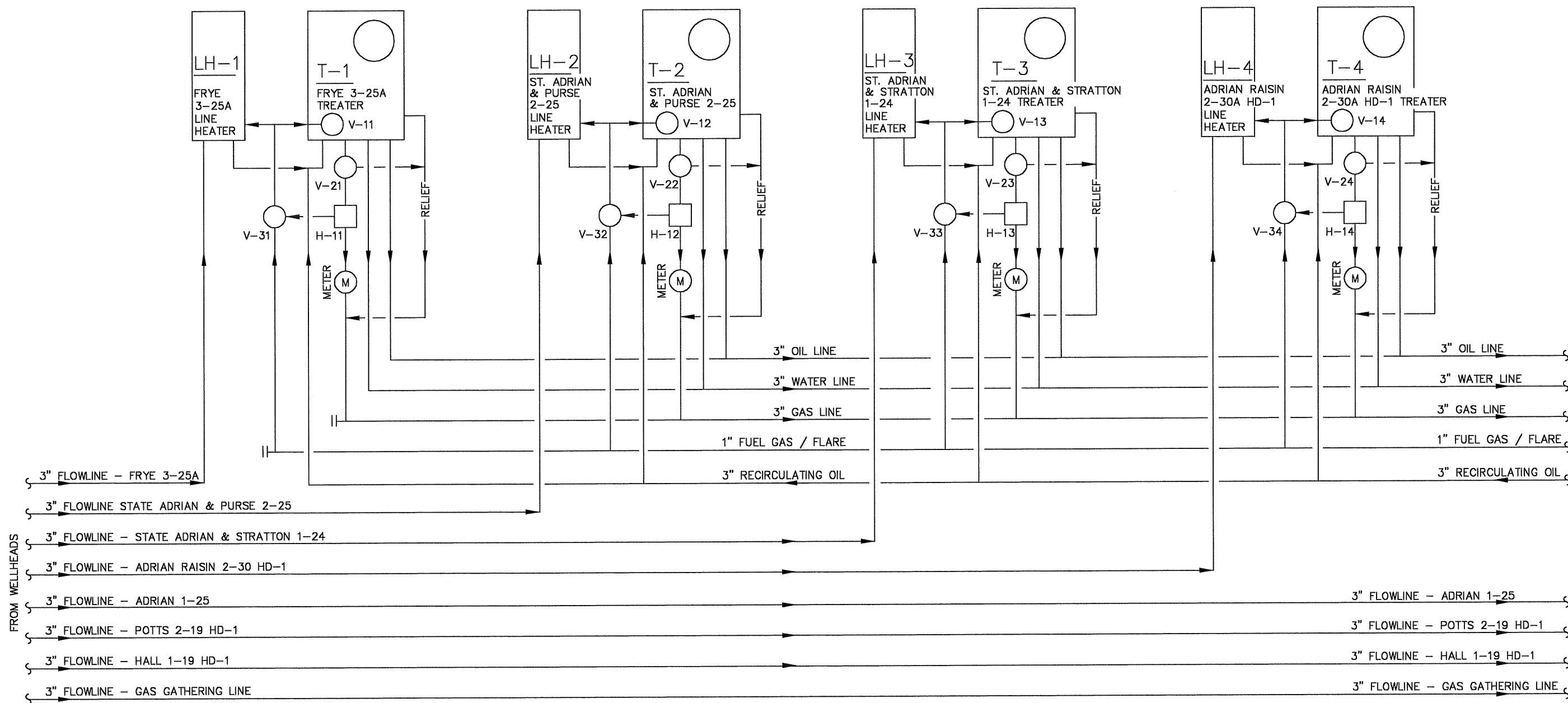
T-2  
HEATER TREATER

LH-3  
LINE HEATER


T-3  
HEATER TREATER

LH-4  
LINE HEATER

T-4  
HEATER TREATER



SEE SHEET 2 FOR CONTINUATION

 ADVANTAGE ENGINEERING P.C.			
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.		DRAWN BY: L.J.W.
DATE: 9-9-2014	128 EAST FRONT STREET, TRAVERSE CITY, MI 49684 PHONE: (231) 941-3488		REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY PROCESS FLOW DIAGRAM			
SAVOY ENERGY			DRAWING NUMBER 1

ASBUILT; FOR LDAR USE ONLY.

LH-5  
LINE HEATER

T-5  
HEATER TREATER

LH-6  
LINE HEATER

T-6  
HEATER TREATER

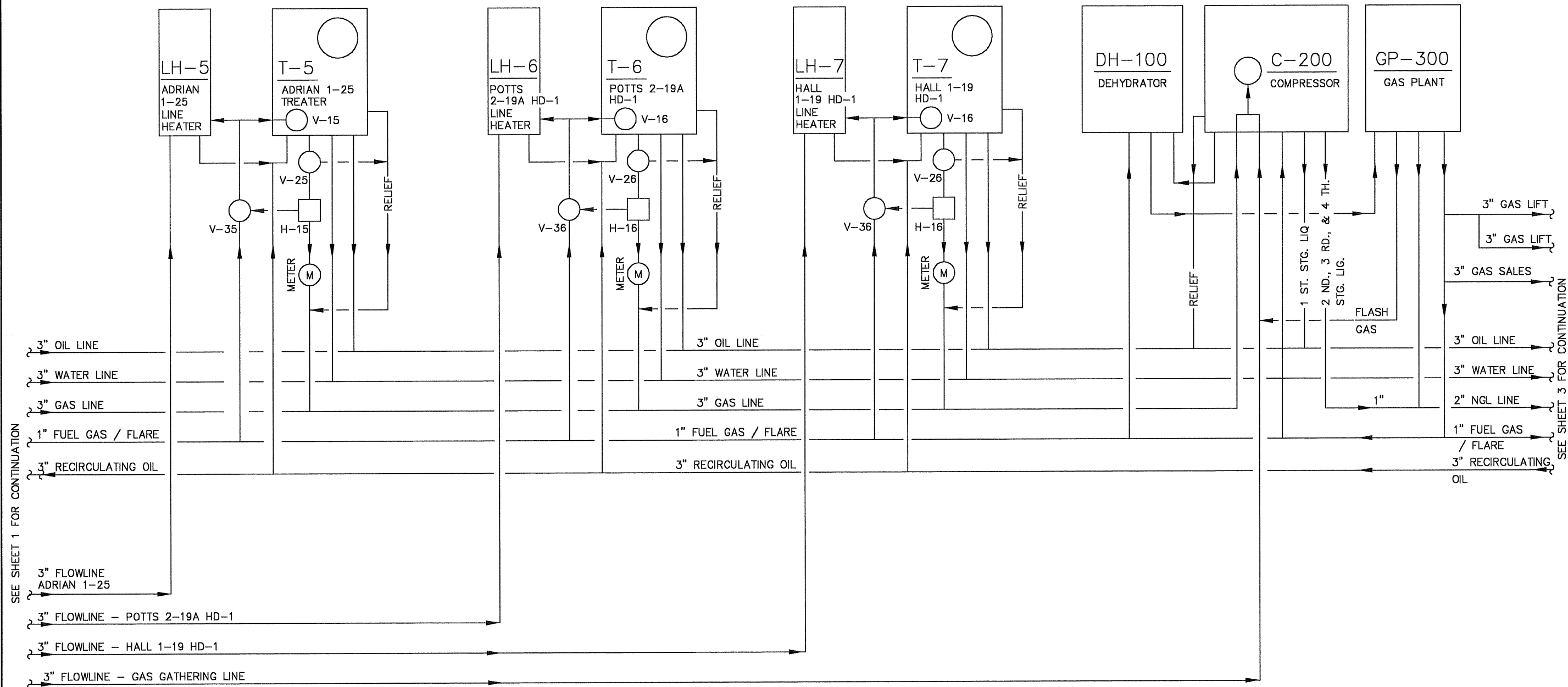
LH-7  
LINE HEATER


T-7  
HEATER TREATER

DH-100  
DEHYDRATOR

C-200  
GAS COMPRESSOR

GP-300  
GAS PLANT  
MODEL: GGC 5000 LT/JT  
WITH NGL STABILIZER  
MFG: KINDER MORGAN



 ADVANTAGE ENGINEERING P.C.			
SCALE: NONE		APPROVED BY: B.C.KNOL P.E.	
DATE: 9-9-2014		DRAWN BY: L.J.W.	
		126 EAST FRONT STREET, TRAVERSE CITY, MI 49684 PHONE: (231) 941-3488	
		REVISED: 9-29-14	
ADRIAN 25 PRODUCTION FACILITY PROCESS FLOW DIAGRAM			
SAVOY ENERGY			DRAWING NUMBER 2

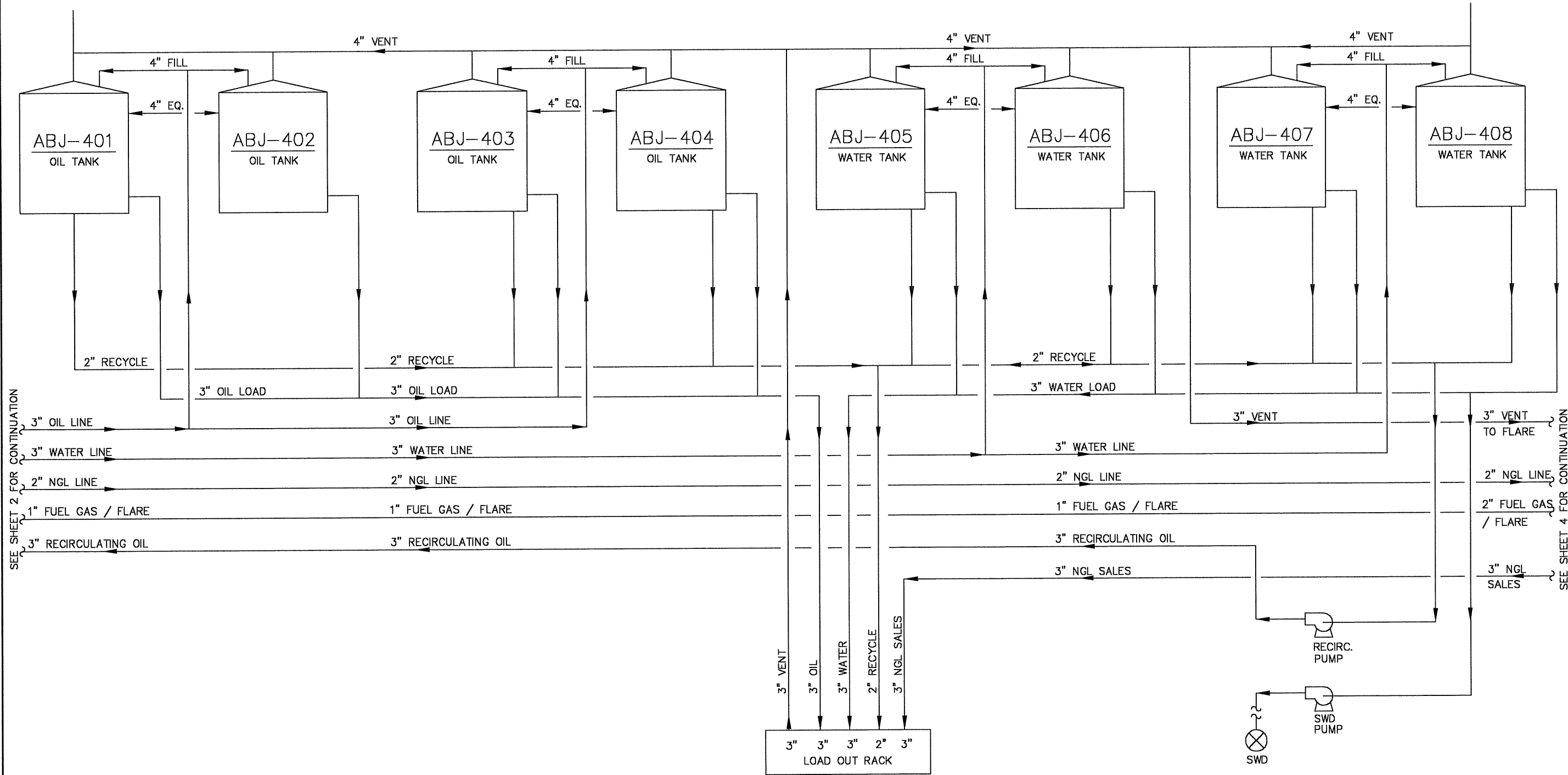
ASBUILT; FOR LDAR USE ONLY.


ABJ-401/ABJ-402/ABJ-403/ABJ-404

OIL STORAGE TANKS  
SIZE: 400 BBL  
DESIGN: 16 OZ / 4 OZ  
OPERATING: ATMOSPHERIC

ABJ-405/ABJ-406/ABJ-407/ABJ-408

WATER STORAGE TANKS  
SIZE: 400 BBL  
DESIGN: 16 OZ / 4 OZ  
OPERATING: ATMOSPHERIC



 ADVANTAGE ENGINEERING P.C.			
SCALE: NONE		APPROVED BY: B.C.KNOL P.E.	
DATE: 9-9-2014		DRAWN BY: L.J.W.	
		REVISED: 9-29-14	
ADRIAN 25 PRODUCTION FACILITY PROCESS FLOW DIAGRAM			
SAVOY ENERGY			DRAWING NUMBER 3

IAC-100  
INSTRUMENT AIR COMPRESSOR

MBJ-400  
NGL STORAGE TANK

MBJ-300  
IRON SPONGE

I-500  
FLARE

IAC-100  
INSTRUMENT AIR COMPRESSOR

MBJ-400  
NGL STORAGE TANK

MBJ-300  
IRON SPONGE

I-500  
FLARE

SEE SHEET 3 FOR CONTINUATION

AIR TO FACILITY

6"X3"

2" FLASH GAS TO SPONGE

3" TANK VENT TO FLARE

2" FUEL GAS

3" MAIN FLARE (COMPRESSOR SUCTION)

3" VENT TO FLARE

2" FUEL GAS

3" MAIN FLARE

3" TANK VENT TO FLARE

2" NGL LINE

2" FUEL GAS

3" MAIN FLARE (COMPRESSOR SUCTION)

3" NGL SALES

3" TANK VENT TO FLARE


2" NGL LINE

2" FUEL GAS

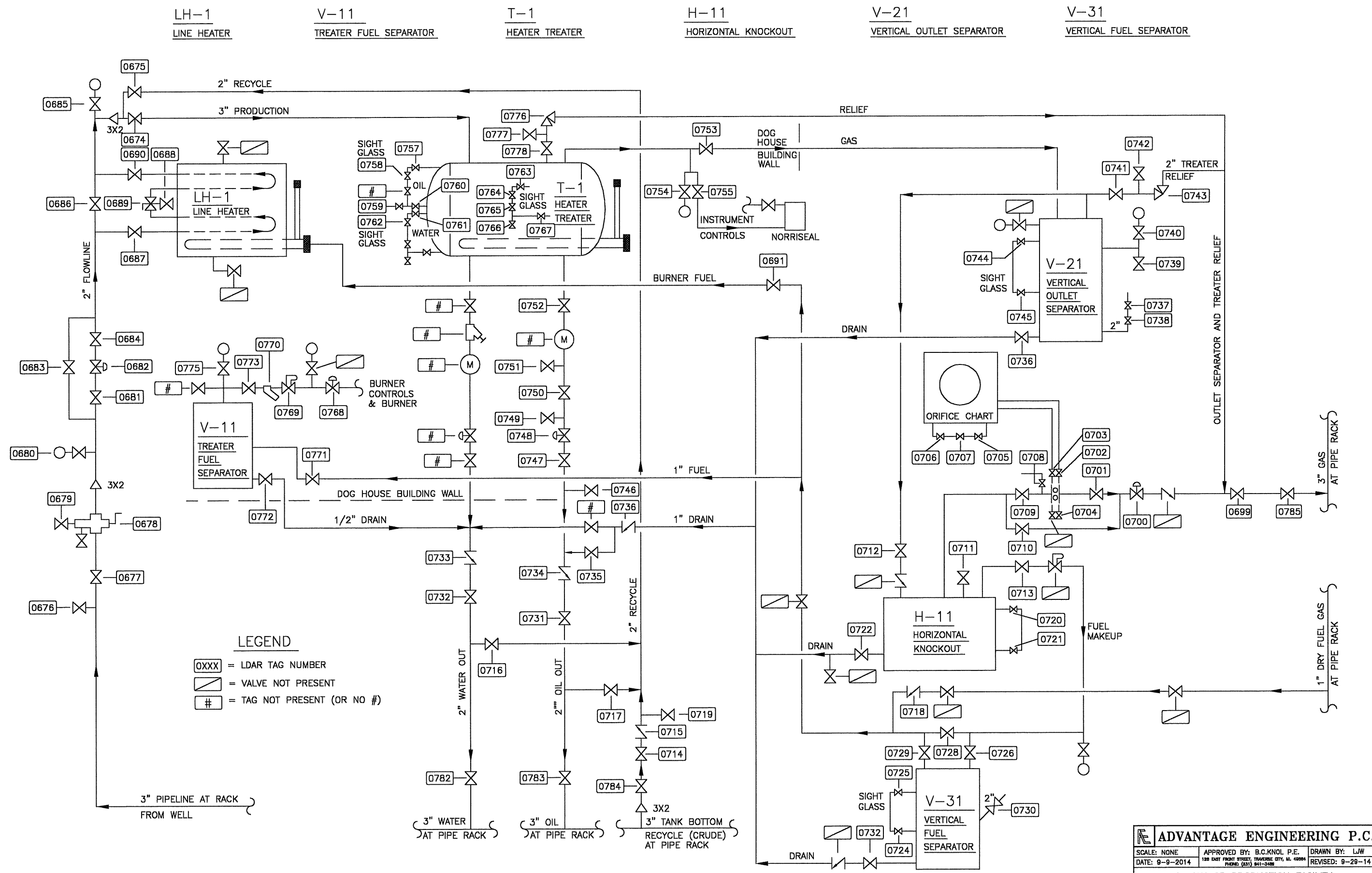
3" MAIN FLARE

3" NGL SALES

(COMPRESSOR SUCTION)

 ADVANTAGE ENGINEERING P.C.		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: L.J.W.
DATE: 9-9-2014	126 EAST FRONT STREET, TRAVERSE CITY, MI 49604 PHONE: (231) 941-3456	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY PROCESS FLOW DIAGRAM		
SAVOY ENERGY		DRAWING NUMBER 4

ASBUILT; FOR LDAR USE ONLY.



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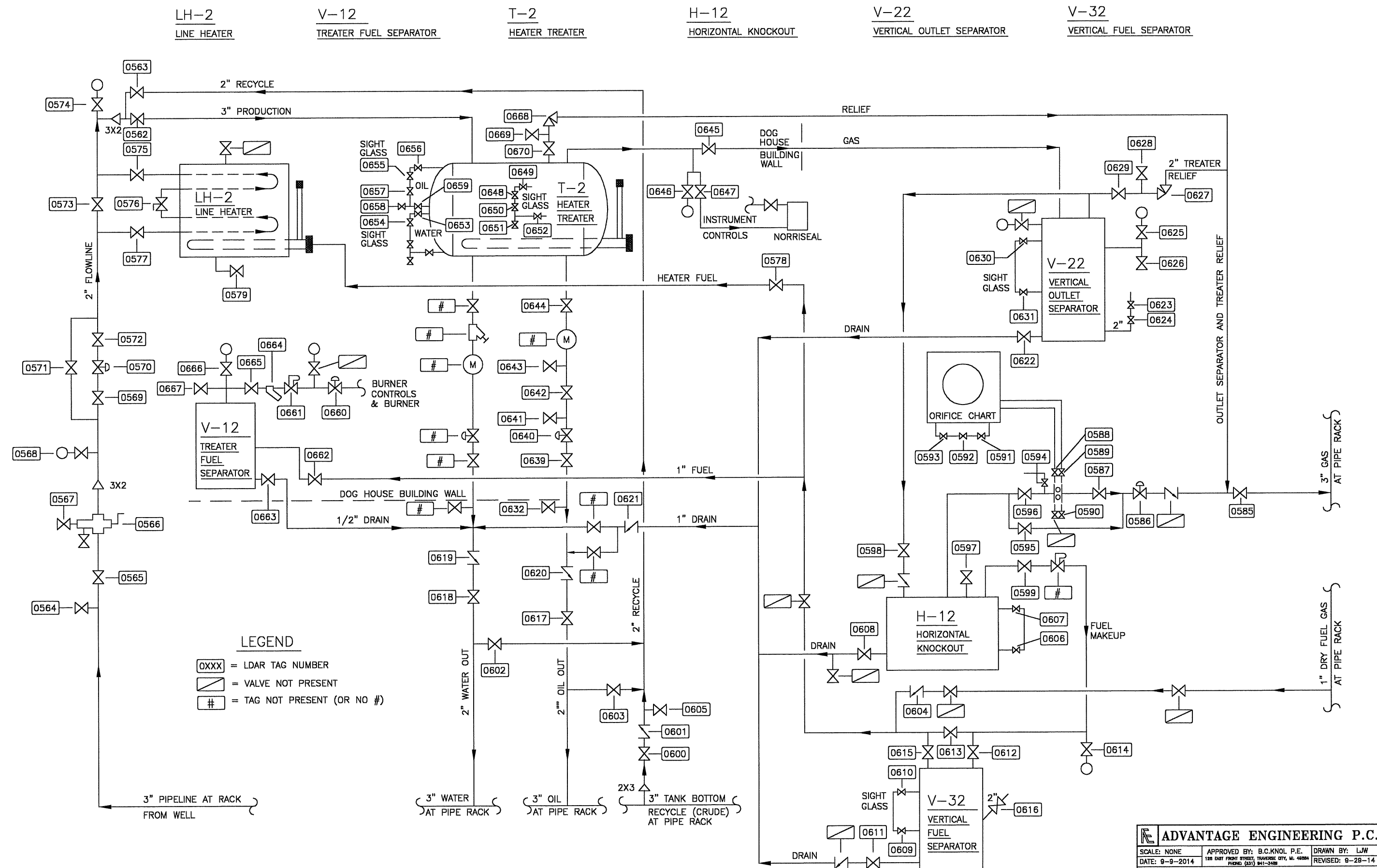
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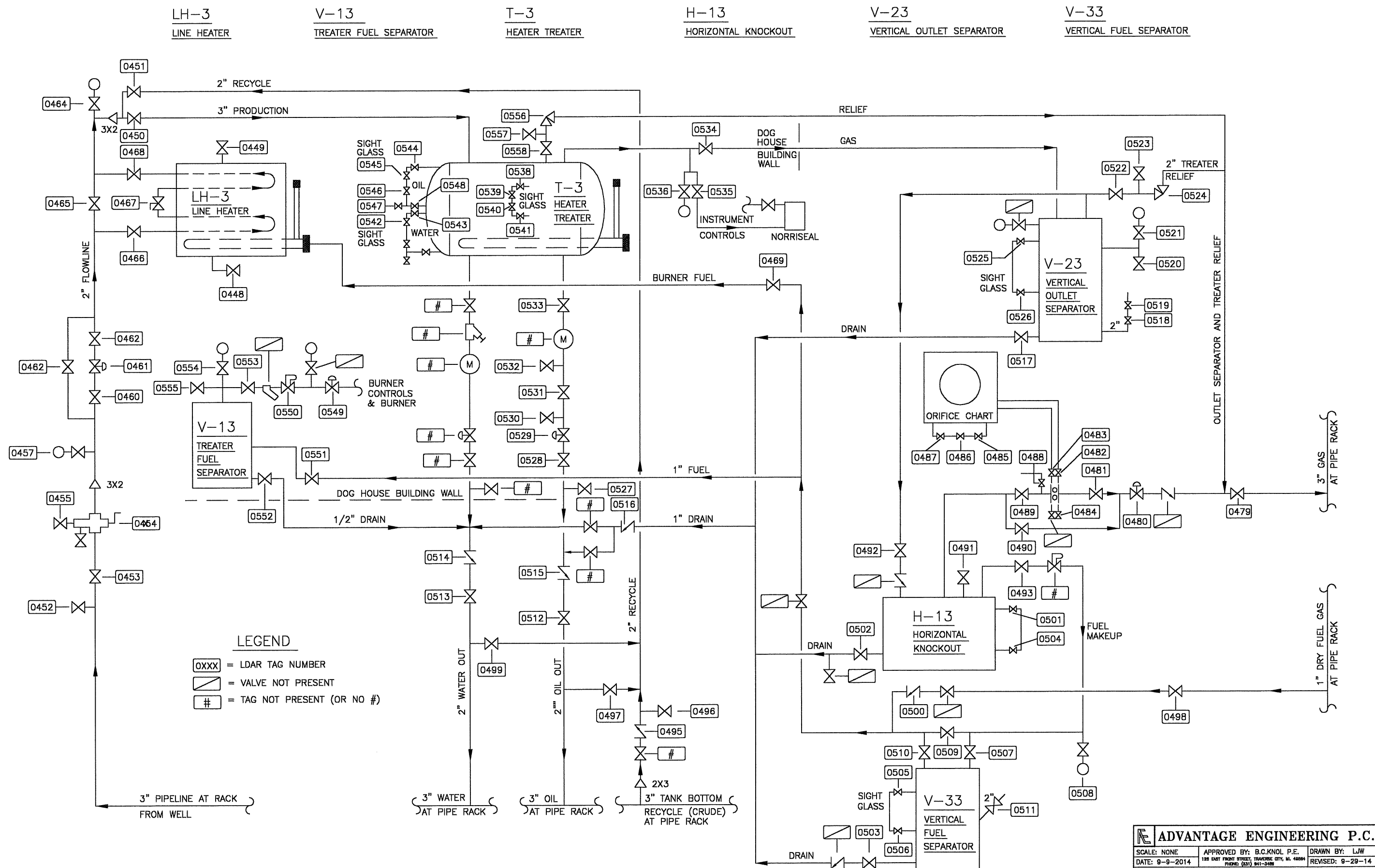
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DATE: 8-9-2014	1200 EAST FRONT STREET, TOMBIGHE CITY, AL 36686	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY HEATER & TREATER P&ID		
SAVOY ENERGY		DRAWING NUMBER 5

FRYE 3-25  
ASBULT; FOR LDAR USE ONLY.



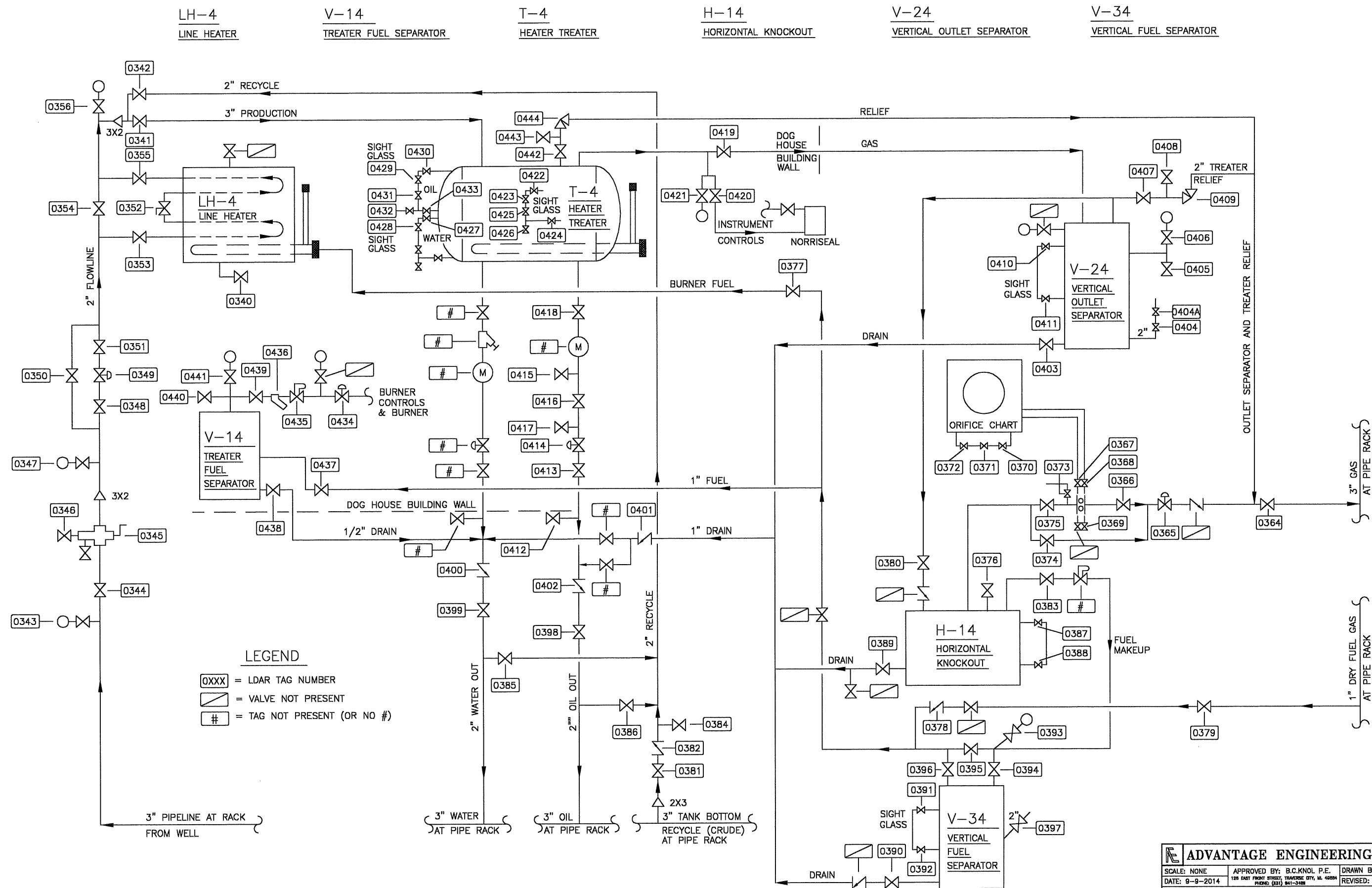
PURSE 2-25 WELL  
ASBUILT; FOR LDAR USE ONLY.

<b>ADVANTAGE ENGINEERING P.C.</b>		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: L.J.W.
DATE: 9-9-2014	100 EAST FIRST STREET, TULSA, OK, 74104 PHONE: (918) 441-3400	REVISED: 9-28-14
ADRIAN 25 PRODUCTION FACILITY HEATER & TREATER P&ID		
SAVOY ENERGY		DRAWING NUMBER 6

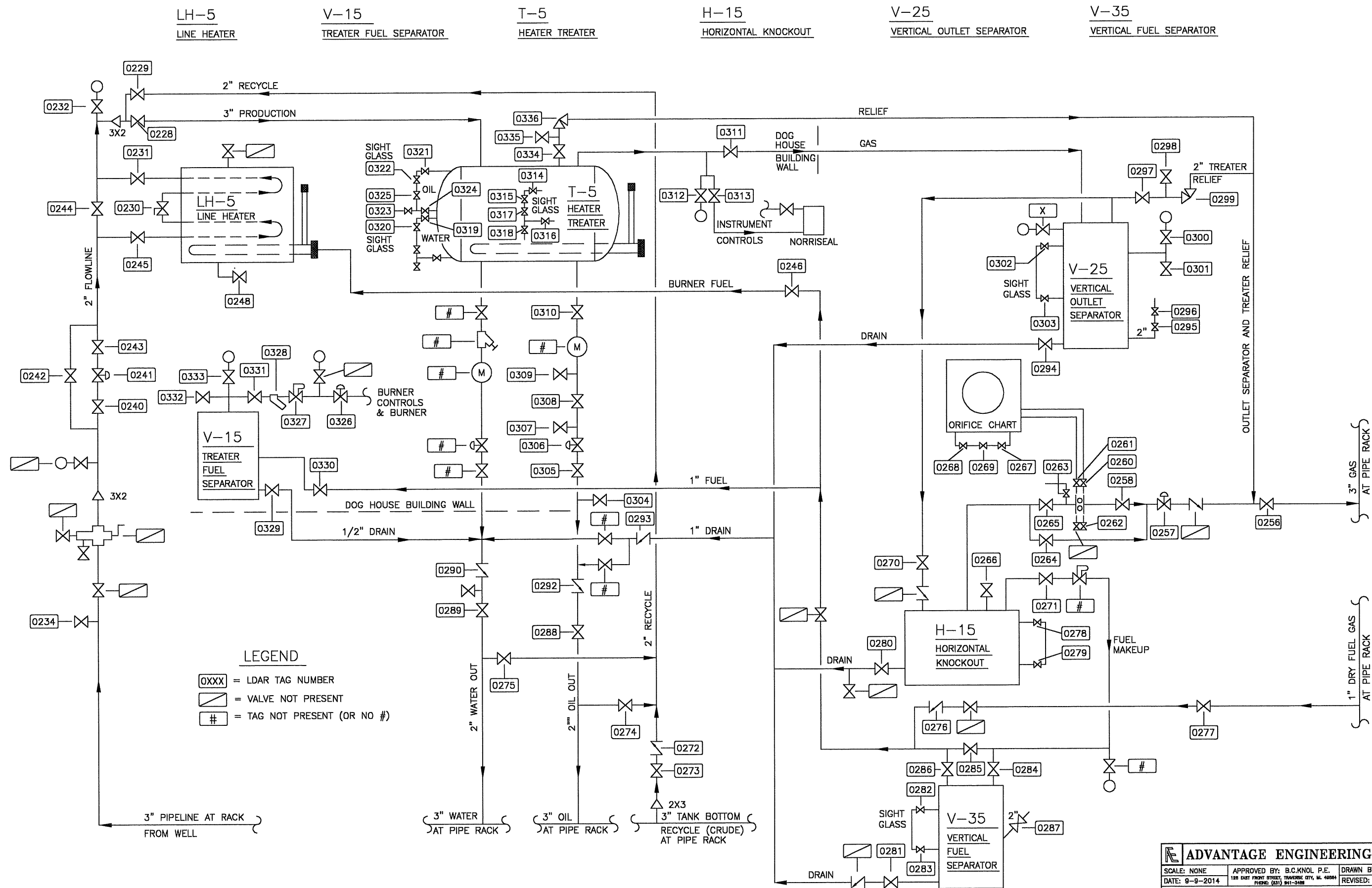


STRATTON 1-24  
ASBUILT; FOR LDAR USE ONLY.


ADVANTAGE ENGINEERING P.C.			
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: L.J.W.	
DATE: 9-9-2014	120 EAST FRONT STREET, TROY, MI 48068 PHONE: (313) 841-3400	REVISED: 9-29-14	
ADRIAN 25 PRODUCTION FACILITY HEATER & TREATER P&ID			DRAWING NUMBER 7
SAVOY ENERGY			

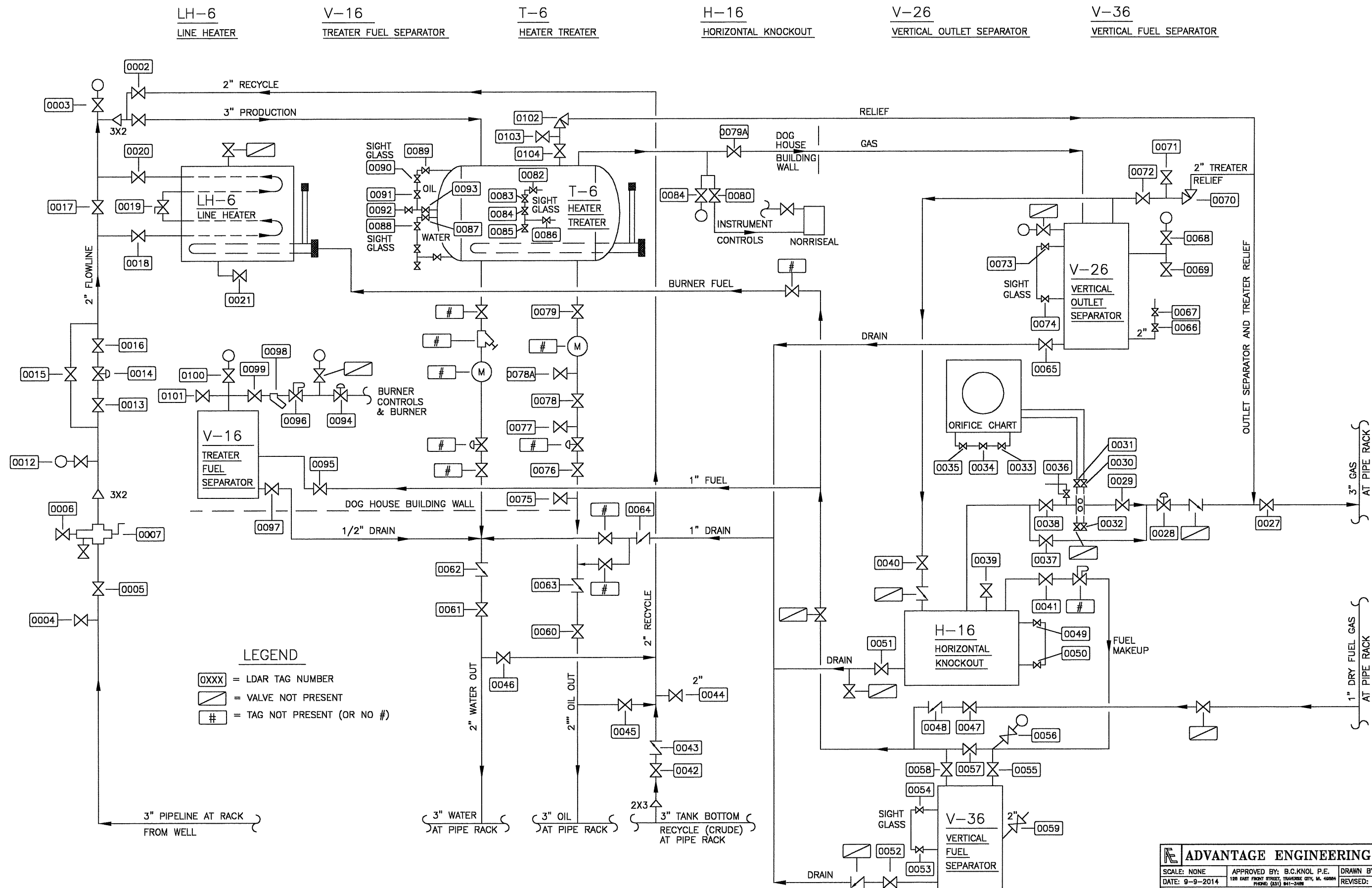







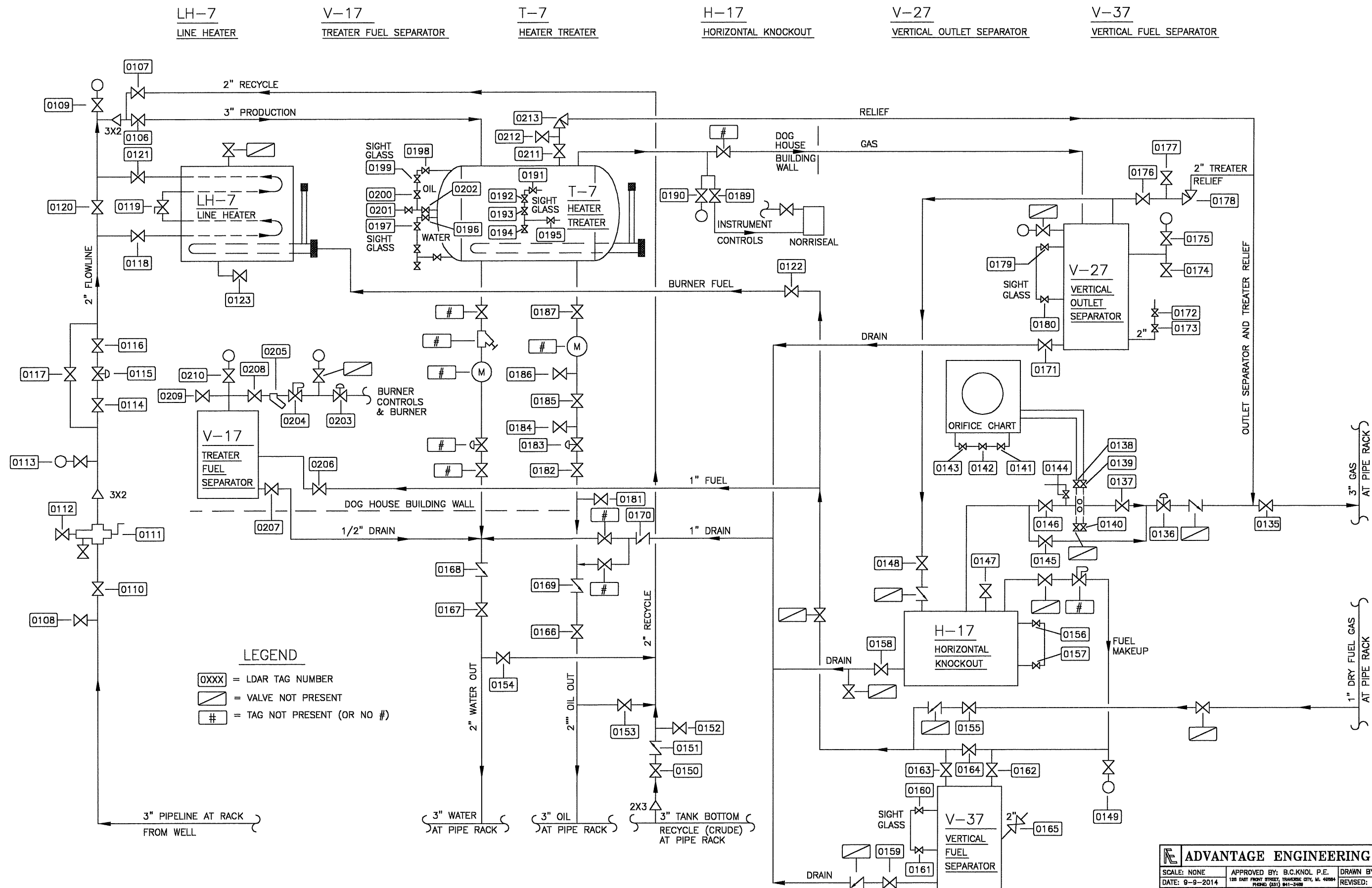
ADRIAN 1-25 WELL  
ASBUILT; FOR LDAR USE ONLY.

 <b>ADVANTAGE ENGINEERING P.C.</b>			
<b>SCALE: NONE</b>		<b>APPROVED BY: B.C.KNOL P.E.</b>	
<b>DATE: 9-9-2014</b>		<b>DRAWN BY: LJW</b>	
		<b>REVISED: 9-29-14</b>	
<b>ADRIAN 25 PRODUCTION FACILITY HEATER &amp; TREATER P&amp;ID</b>			
<b>SAVOY ENERGY</b>			
			<b>DRAWING NUMBER 9</b>



POTTS 2-19A  
ASBUILT; FOR LDAR USE ONLY.

 <b>ADVANTAGE ENGINEERING P.C.</b>			
<b>SCALE: NONE</b>		<b>APPROVED BY: B.C.KNOL P.E.</b>	
<b>DATE: 9-9-2014</b>		<b>DRAWN BY: L.J.W.</b>	
120 EAST FRONT STREET, TOLSONVILLE, OH, 45060		<b>REVISED: 9-28-14</b>	
PHONE: (513) 941-3486			
<b>ADRIAN 25 PRODUCTION FACILITY</b>			
<b>HEATER &amp; TREATER P&amp;ID</b>			
<b>SAVOY ENERGY</b>			
<b>DRAWING NUMBER</b>			<b>10</b>

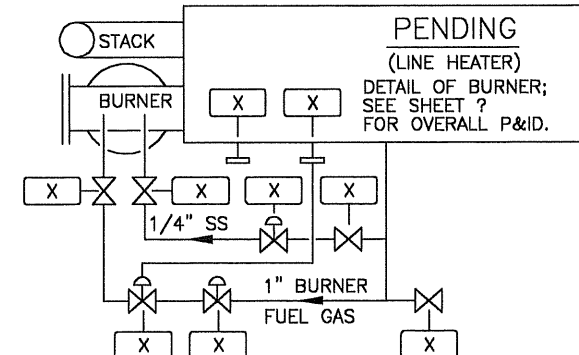
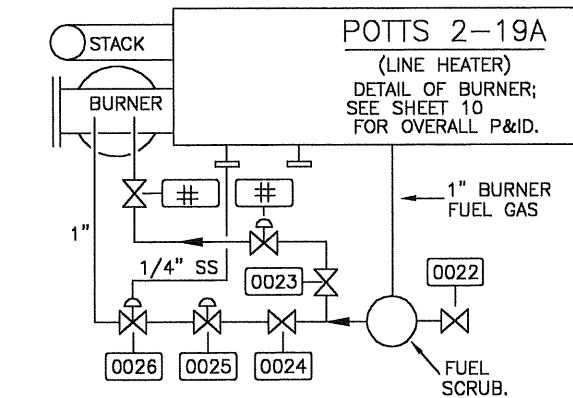
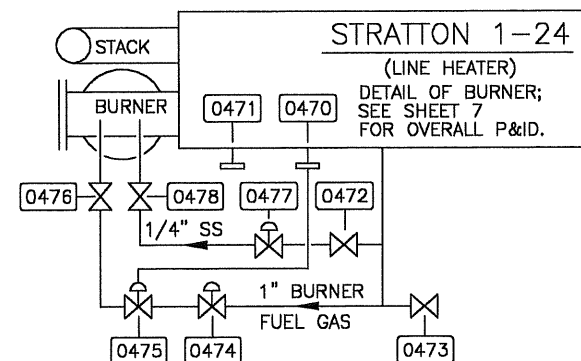
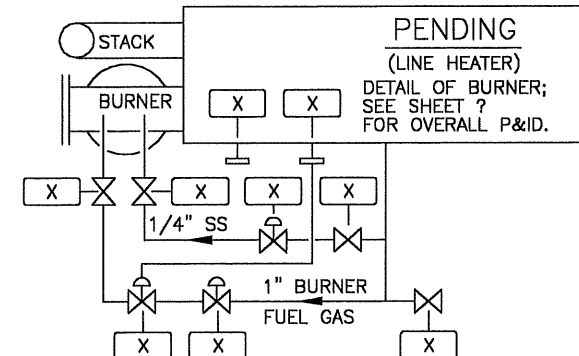
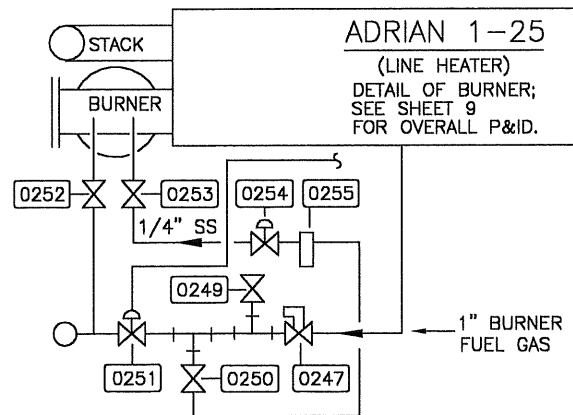
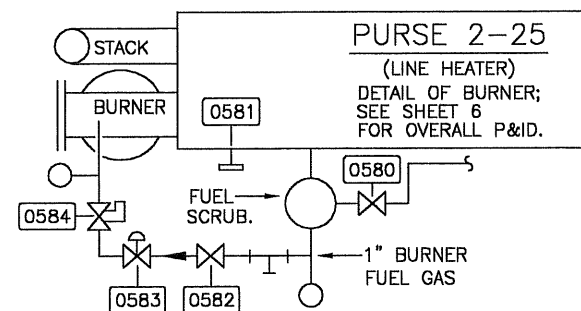
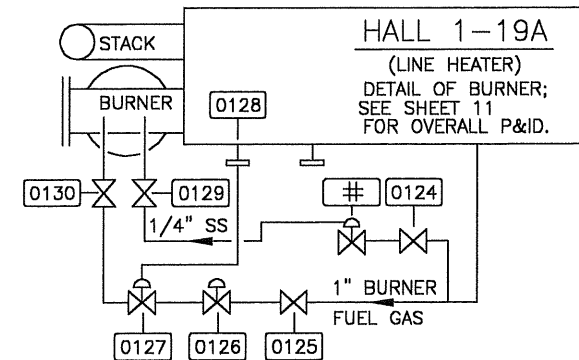
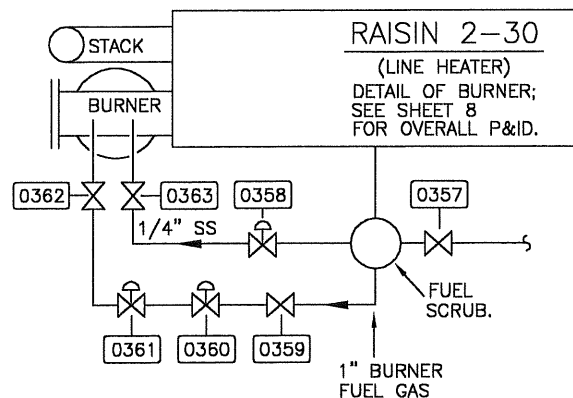
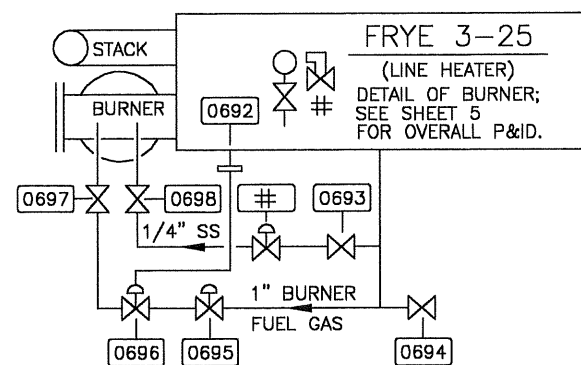


HALL 1-19 A  
ASBUILT; FOR LDAR USE ONLY.

<b>ADVANTAGE ENGINEERING P.C.</b>		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: L.J.W.
DATE: 9-9-2014	120 EAST FRONT STREET, TROY, MI 48064 PHONE: (313) 941-3400	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY HEATER & TREATER P&ID		
SAVOY ENERGY		DRAWING NUMBER 11





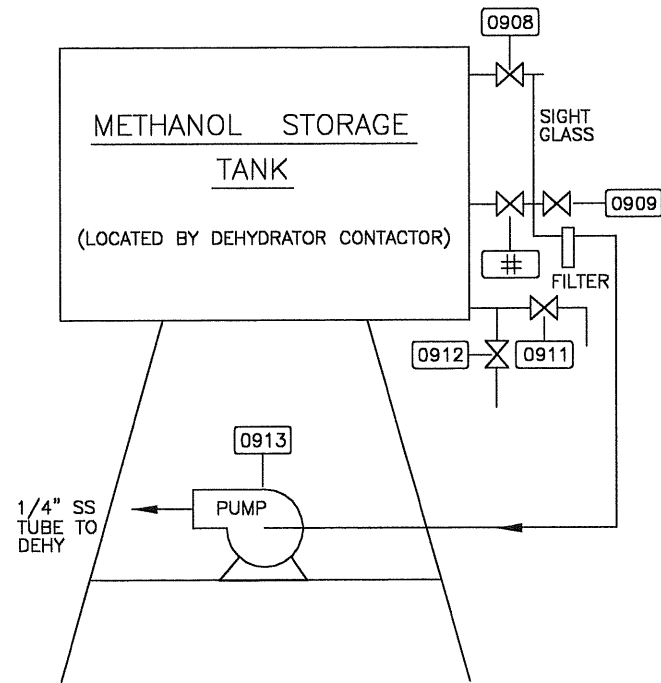
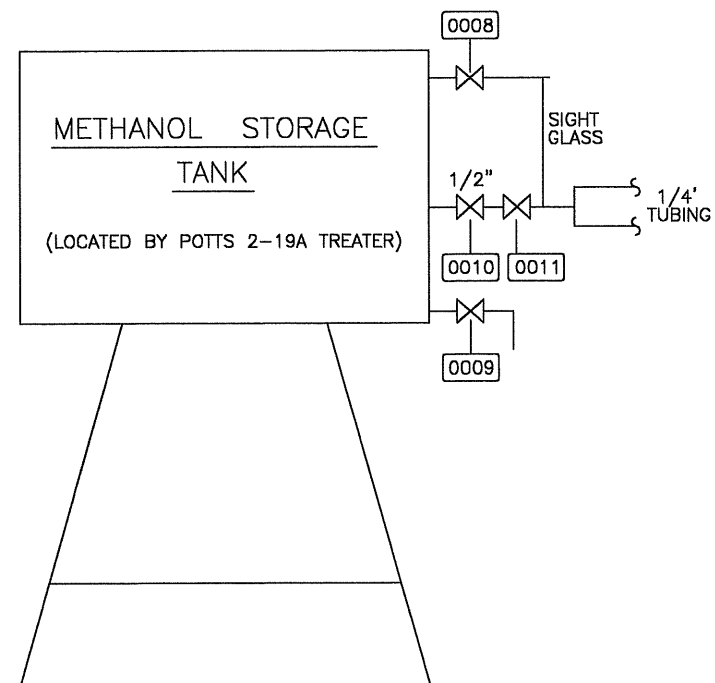
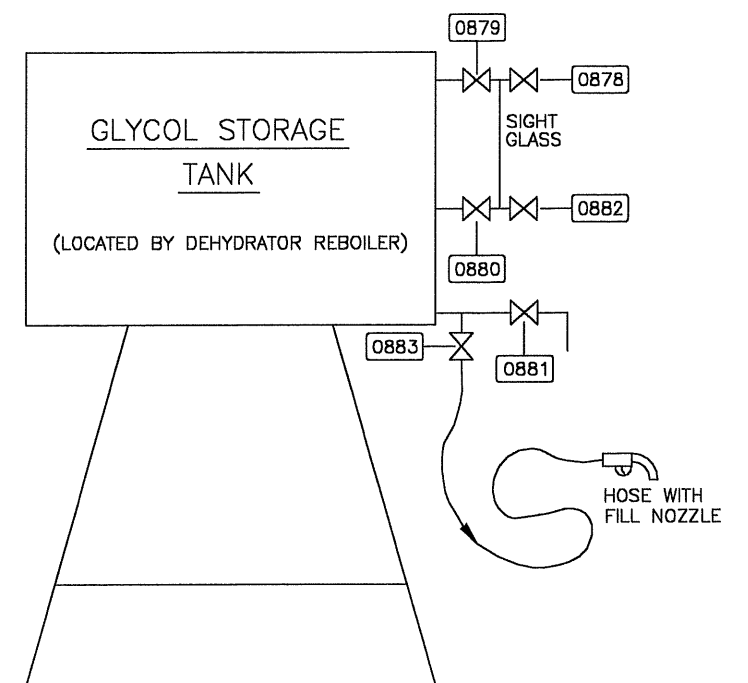
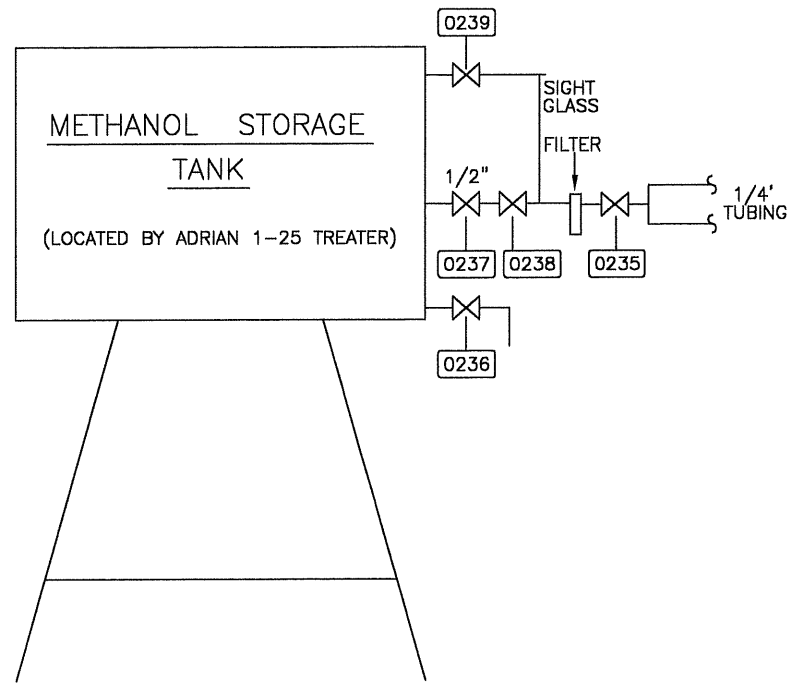
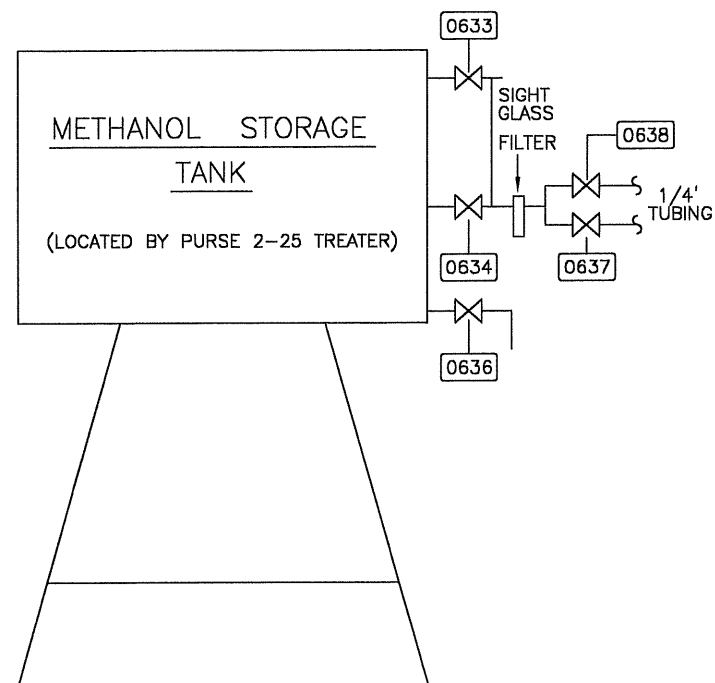


# LEGEND

- = LDAR TAG NUMBER
- = VALVE NOT PRESENT
- = TAG NOT PRESENT (OR NO #)

ADVANTAGE ENGINEERING P.C.		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014	120 EAST FRONT STREET, THUNDERBOLT CITY, IL 60094	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY		
LINE HEATER BURNER FUEL GAS PIPING P&ID		
SAVOY ENERGY		DRAWING NUMBER 14

ASBUILT; FOR LDAR USE ONLY.

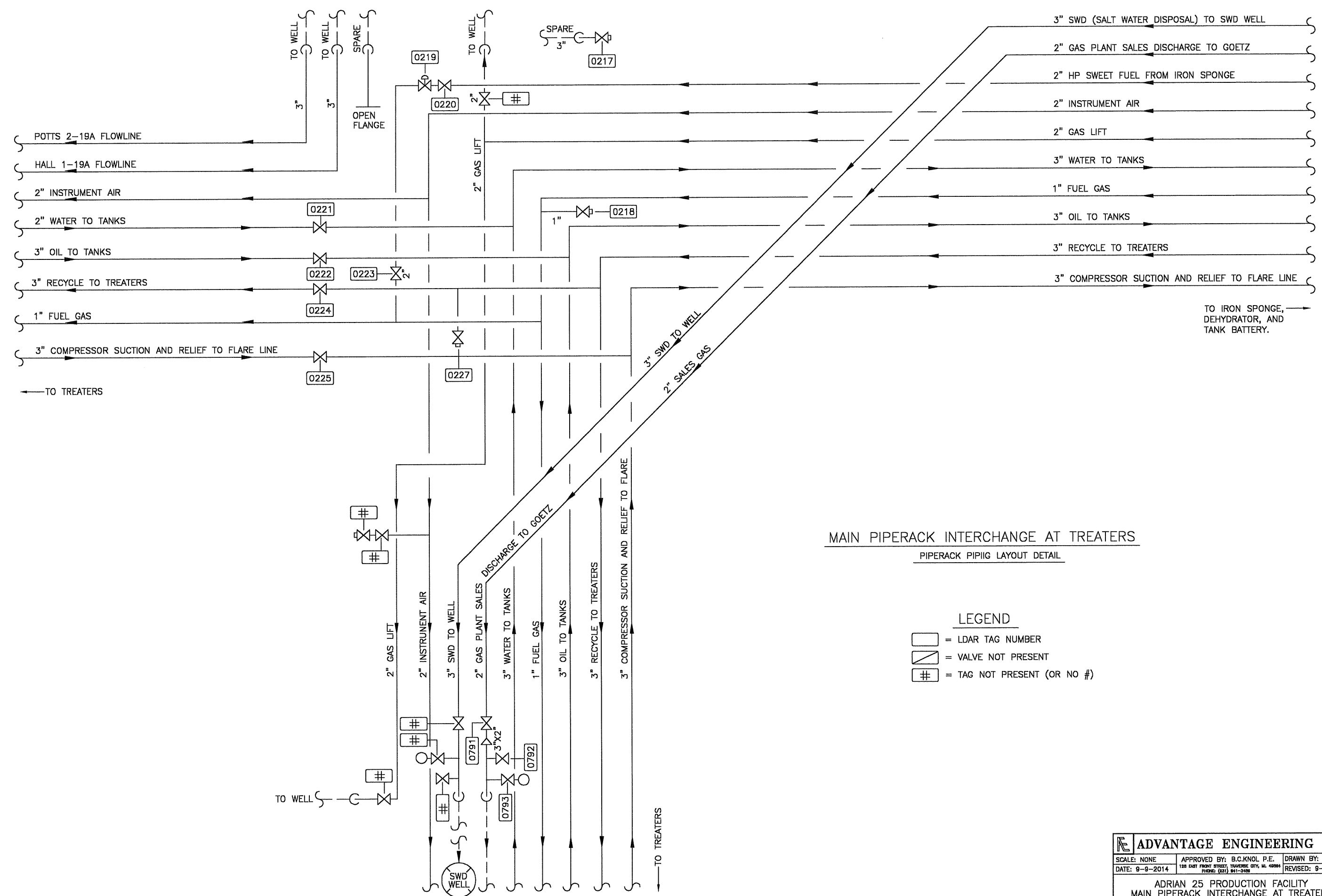


**LEGEND**

[ ] = LDAR TAG NUMBER  
 [ ] = VALVE NOT PRESENT  
 [ # ] = TAG NOT PRESENT (OR NO #)

ASBUILT; FOR LDAR USE ONLY.

ADVANTAGE ENGINEERING P.C.		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014	120 EAST FRONT STREET, TREASURER CITY, AL 36084 PHONE: (205) 841-3488	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY METHANOL AND GLYCOL STORAGE TANK P&ID		
SAVOY ENERGY		DRAWING NUMBER 15



MAIN PIPERACK INTERCHANGE AT TREATERS  
 PIPERACK PIPING LAYOUT DETAIL

- LEGEND
- = LDAR TAG NUMBER
  - = VALVE NOT PRESENT
  - # = TAG NOT PRESENT (OR NO #)

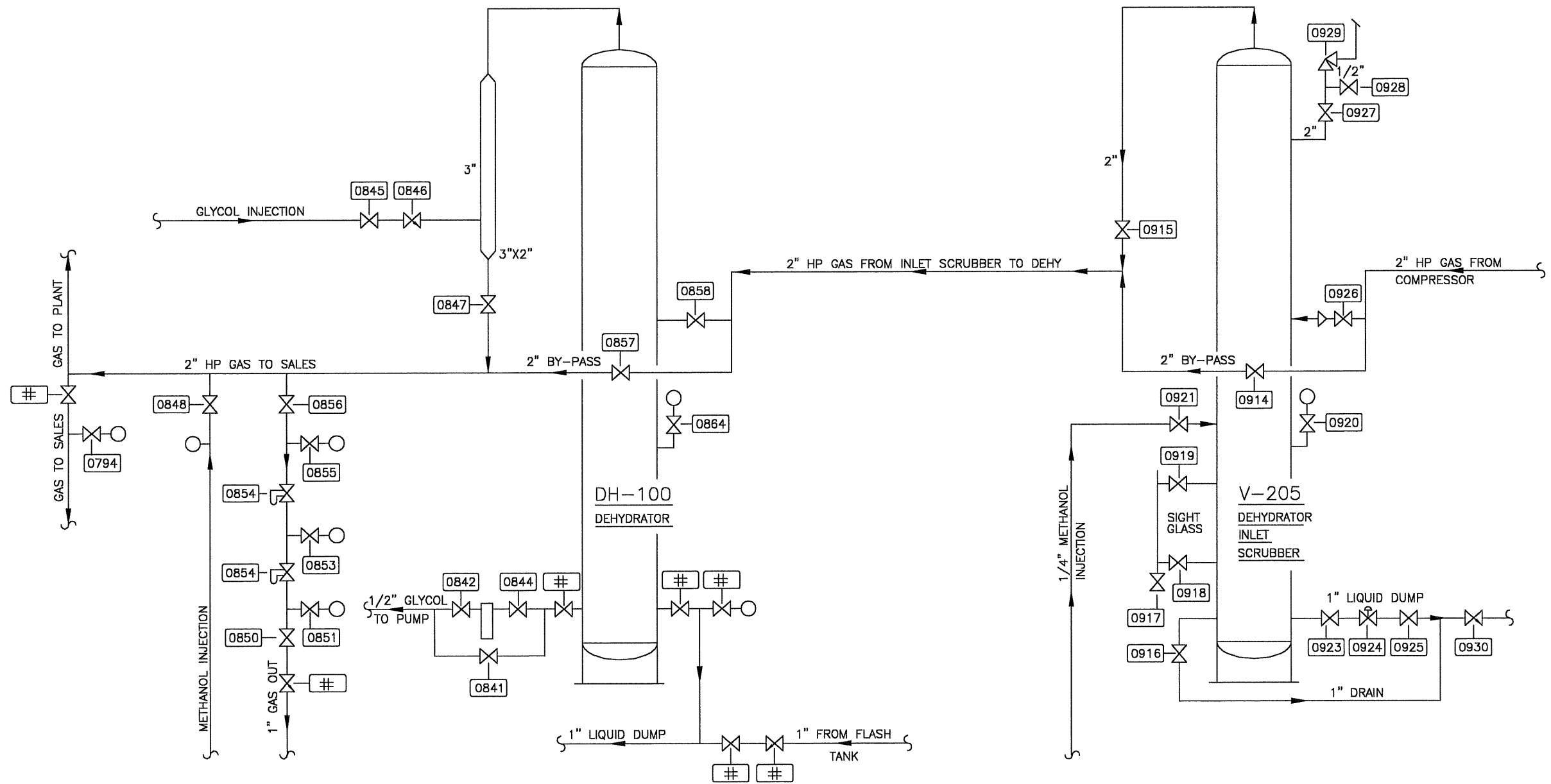
<b>ADVANTAGE ENGINEERING P.C.</b>		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014	120 EAST FRONT STREET, TALLAHASSEE, FL 32304 PHONE: (813) 841-3400	REVISED: 9-28-14
ADRIAN 25 PRODUCTION FACILITY MAIN PIPERACK INTERCHANGE AT TREATERS		
SAVOY ENERGY		DRAWING NUMBER 16

ASBUILT; FOR LDAR USE ONLY.




DH-100  
DEHYDRATOR  
SIZE:  
RATING: 1440 PSI MAX. WP  
MFG: NATIONAL TANK CO.

V-205  
INLET SCRUBBER  
SIZE:  
RATING: 1422 PSI MAX. WP  
MFG: NATIONAL TANK CO.



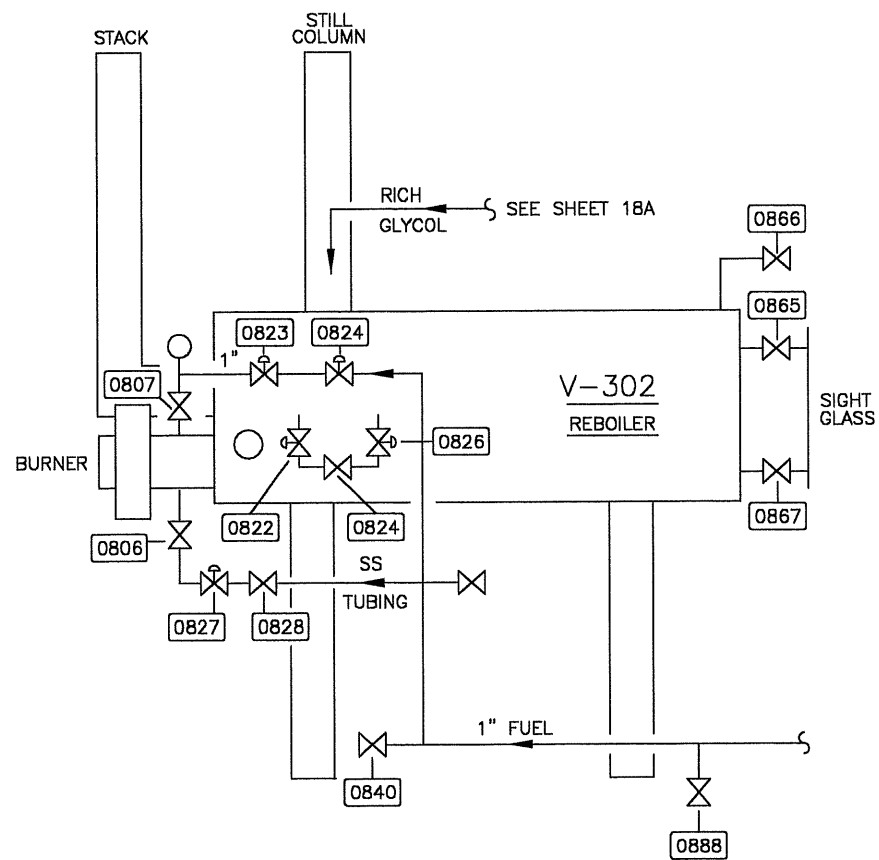
LEGEND

- = LDAR TAG NUMBER
- = VALVE NOT PRESENT
- = TAG NOT PRESENT (OR NO #)

 <b>ADVANTAGE ENGINEERING P.C.</b>			
SCALE: NONE		APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014		125 EAST FRONT STREET, TROY, MI 48064 PHONE: (313) 911-3489	REVISED: 9-28-14
ADRIAN 25 PRODUCTION FACILITY DEHYDRATOR AND INLET SEPARATOR P&ID			
<b>SAVOY ENERGY</b>			DRAWING NUMBER 17

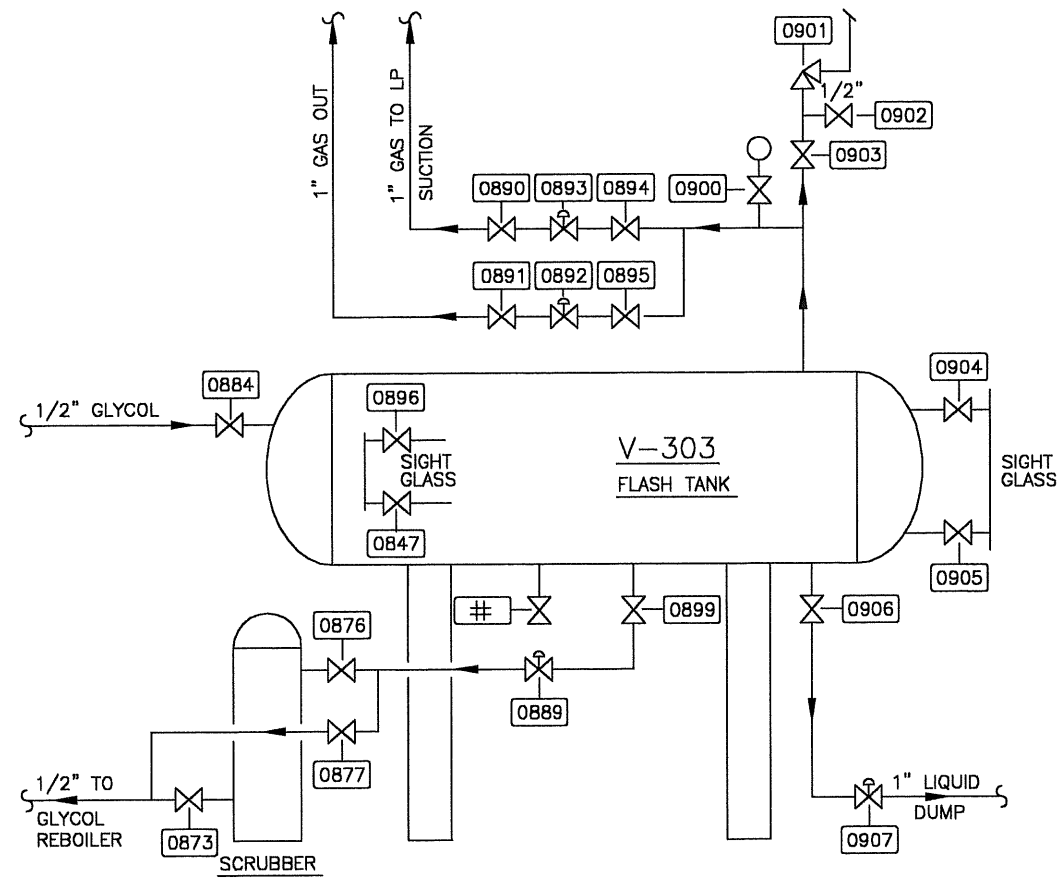
ASBUILT; FOR LDAR USE ONLY.

V-302  
REBOILER







NOTE:  
SEE SHEET 18A FOR GLYCOL REGENERATION

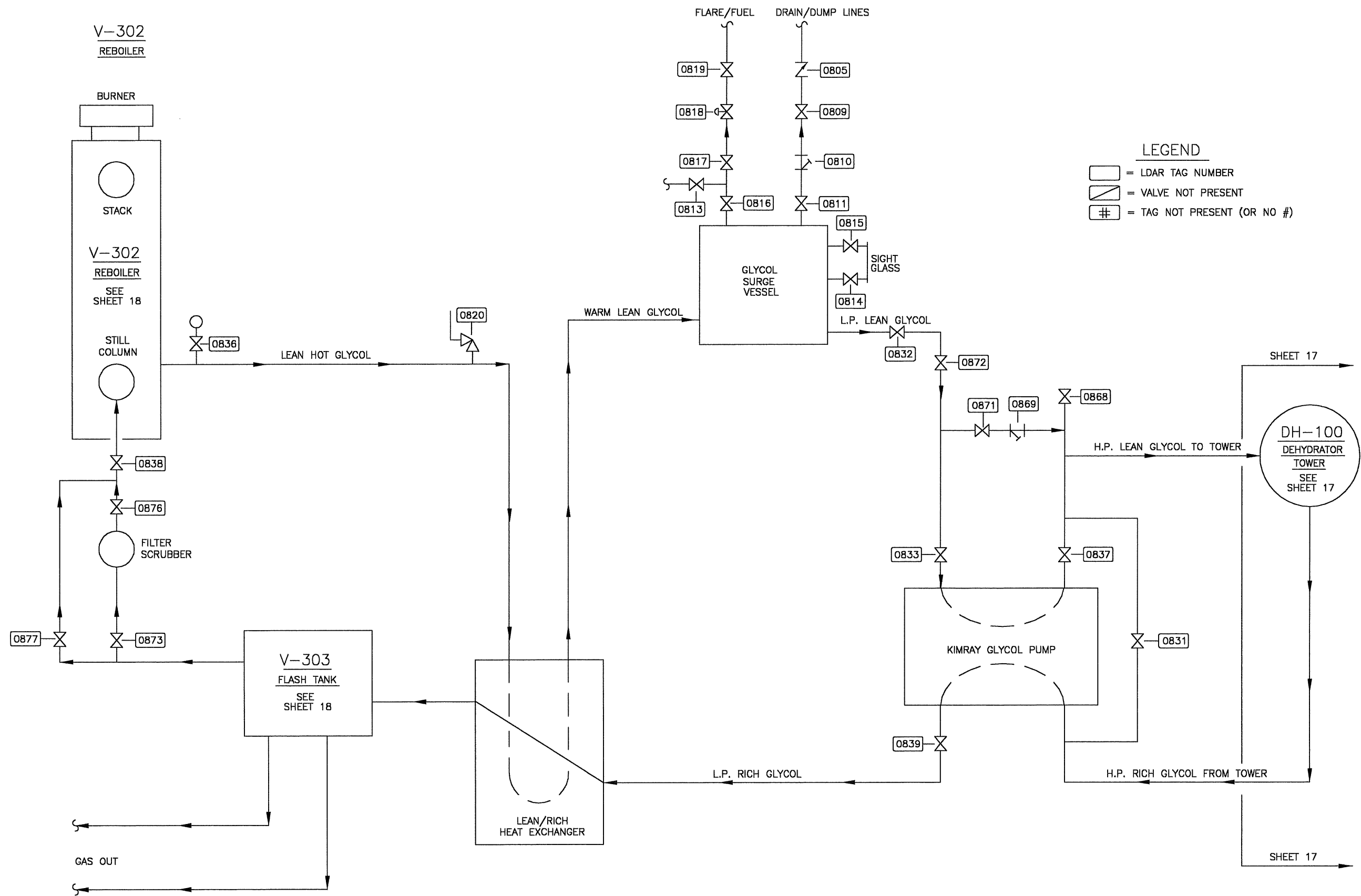
V-303  
FLASH TANK




### LEGEND

-  = LDAR TAG NUMBER  
 = VALVE NOT PRESENT  
 = TAG NOT PRESENT (OR NO #)

 <b>ADVANTAGE ENGINEERING P.C.</b>		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E. 120 EAST FRONT STREET, THUNDERBOLT CITY, MI 40064	DRAWN BY: LIW
DATE: 9-9-2014	PHONE: (313) 341-5486	REVISED: 9-28-14
<p align="center"><b>ADRIAN 25 PRODUCTION FACILITY</b>  <b>DEHYDRATOR REBOILER AND FLASH TANK P&amp;ID</b></p>		
<b>SAVOY ENERGY</b>		<b>DRAWING NUMBER 18</b>



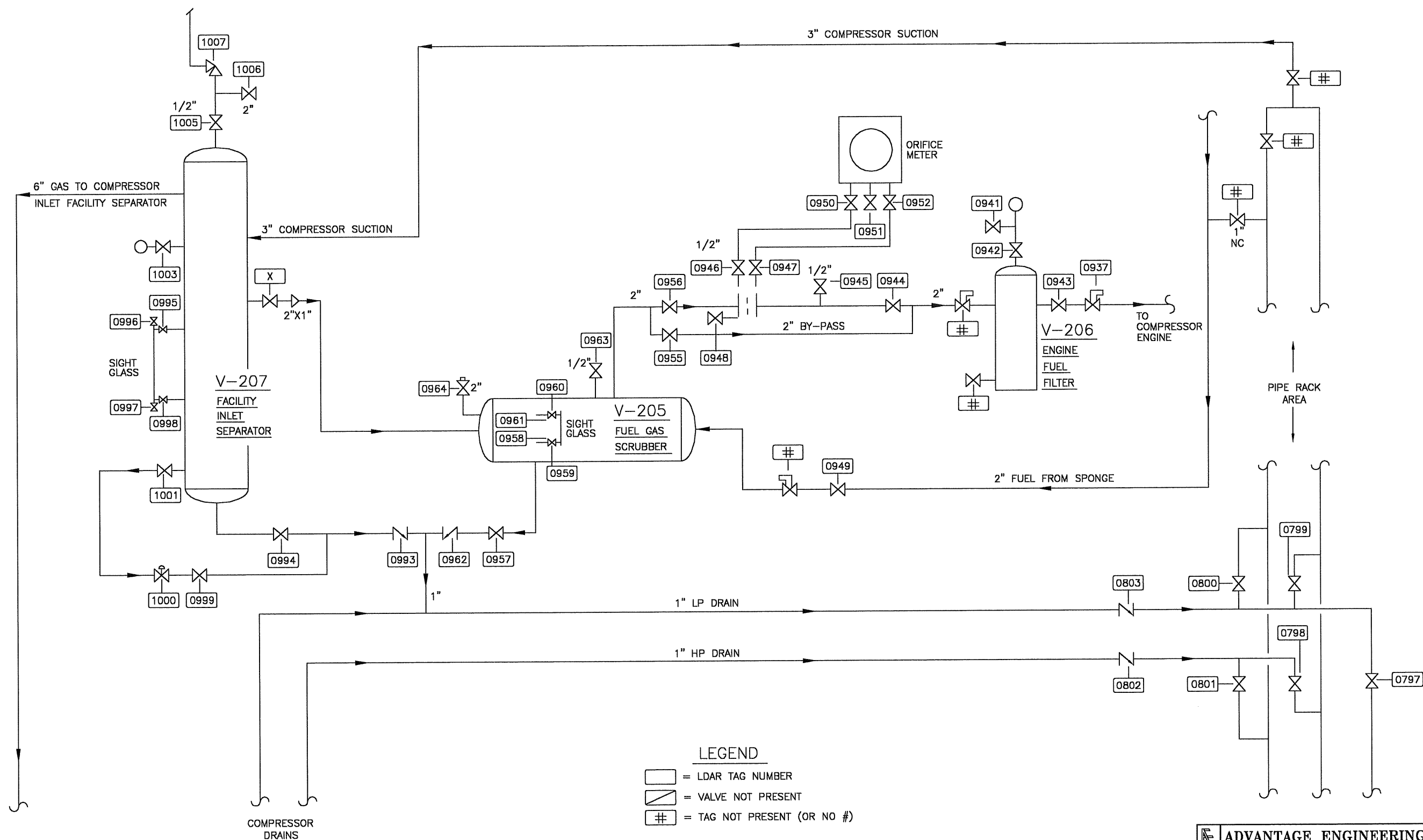
 <b>ADVANTAGE ENGINEERING P.C.</b>			
<b>SCALE: NONE</b>		<b>APPROVED BY: B.C.KNOL P.E.</b>	
<b>DATE: 9-9-2014</b>		<b>DRAWN BY: LIW</b>	
		<b>REVISED: 9-29-14</b>	
<b>ADRIAN 25 PRODUCTION FACILITY GLYCOL REGENERATION P&amp;ID</b>			
<b>SAVOY ENERGY</b>			<b>DRAWING NUMBER 18A</b>

ASBUILT; FOR LDAR USE ONLY.

V-207  
FACILITY INLET SEPARATOR  
SIZE: 30"  
RATING: ANSI 150#

V-205  
FUEL GAS SCRUBBER  
SIZE: 24"  
RATING: 250#  
MFG: PETROFAB

V-206  
ENGINE FUEL FILTER



# LEGEND

- = LDAR TAG NUMBER
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<b>ADVANTAGE ENGINEERING P.C.</b>		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014	120 EAST FRONT STREET, TRAVERSE CITY, MI 49684 PHONE: (231) 841-3400	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY COMPRESSOR INLET SEPARATOR		
SAVOY ENERGY		DRAWING NUMBER 19

ASBUILT; FOR LDAR USE ONLY.

V-201

INLET SCRUBBER

SIZE: 16"

RATING: 215#

C-211

1ST. STAGE COOLER

V-202

2ND. STAGE SCRUBBER

SIZE: 16"

RATING: 500#

C-212

2ND. STAGE COOLER

V-203

3RD. STAGE SCRUBBER

SIZE: 12"

RATING: 725#

C-213

3 RD. STAGE COOLER

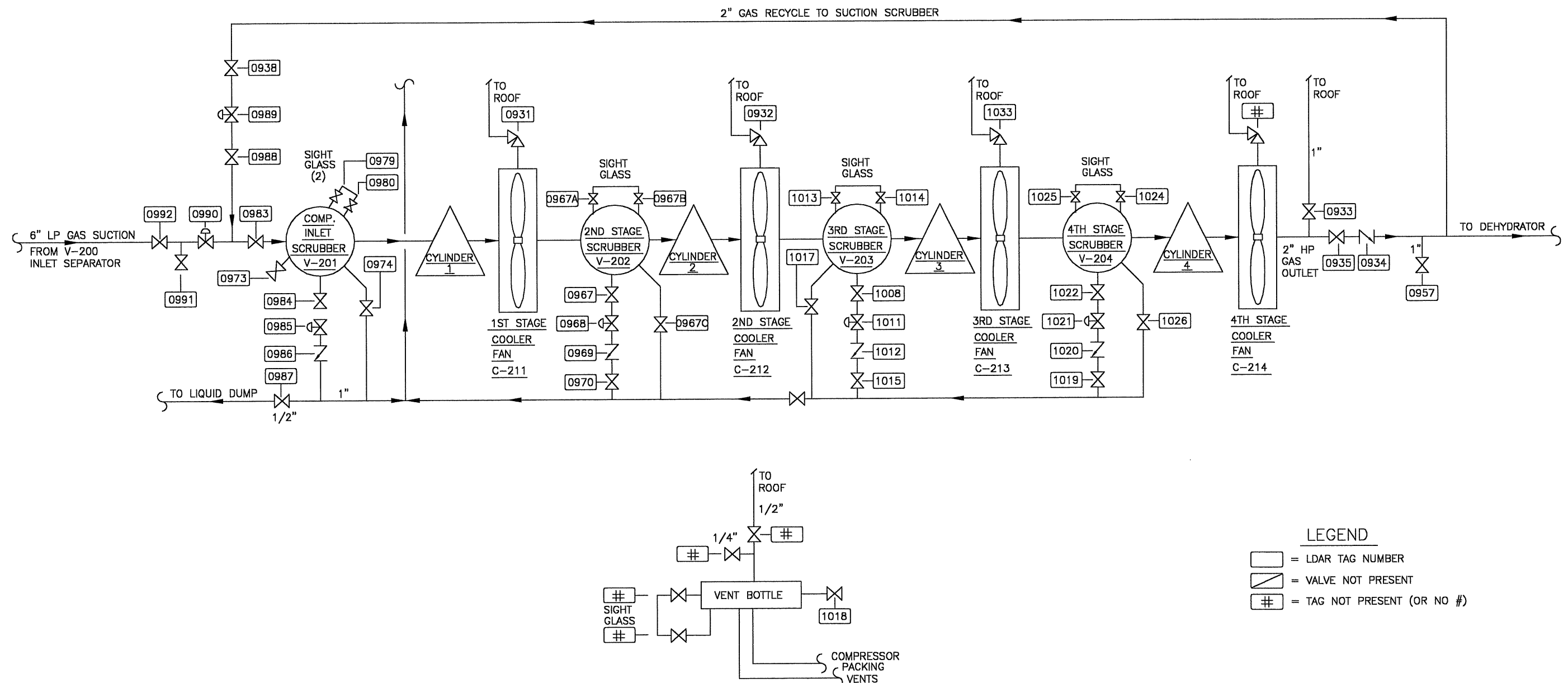
V-204

4TH. STAGE SCRUBBER

SIZE: 12"


C-214

4TH. STAGE COOLER



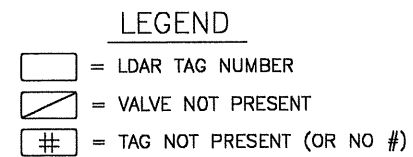
## LEGEND

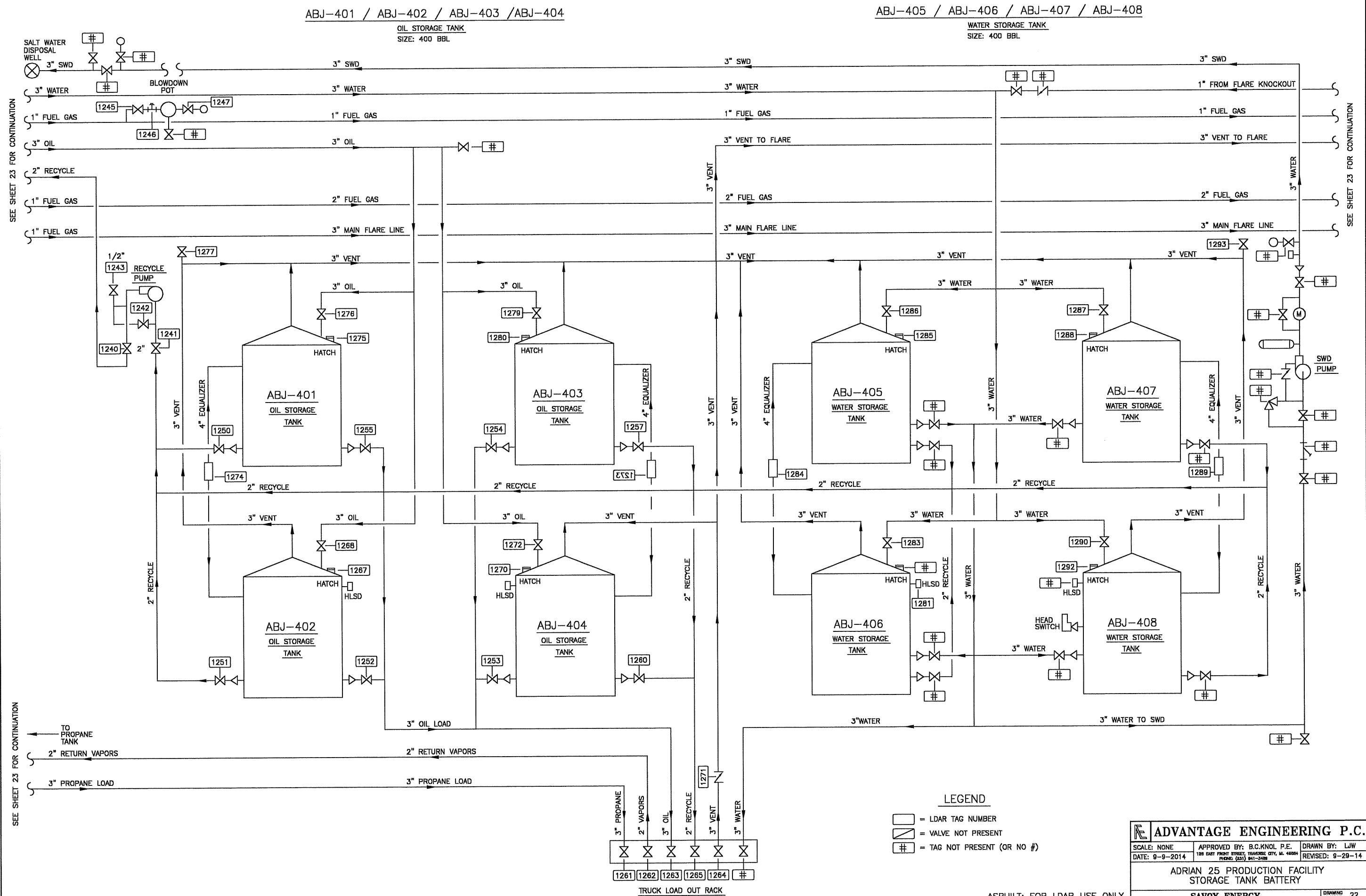
- [ ] = LDAR TAG NUMBER  
 [ ] = VALVE NOT PRESENT  
 [ ] = TAG NOT PRESENT (OR NO #)

 <b>ADVANTAGE ENGINEERING P.C.</b>			
SCALE: NONE		APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014		128 EAST FRONT STREET, TRAVERSE CITY, MI 49604 PHONE: (231) 941-3408	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY COMPRESSOR C-200 P&ID			
SAVOY ENERGY			DRAWING NUMBER 20

ASBUILT; FOR LDAR USE ONLY.

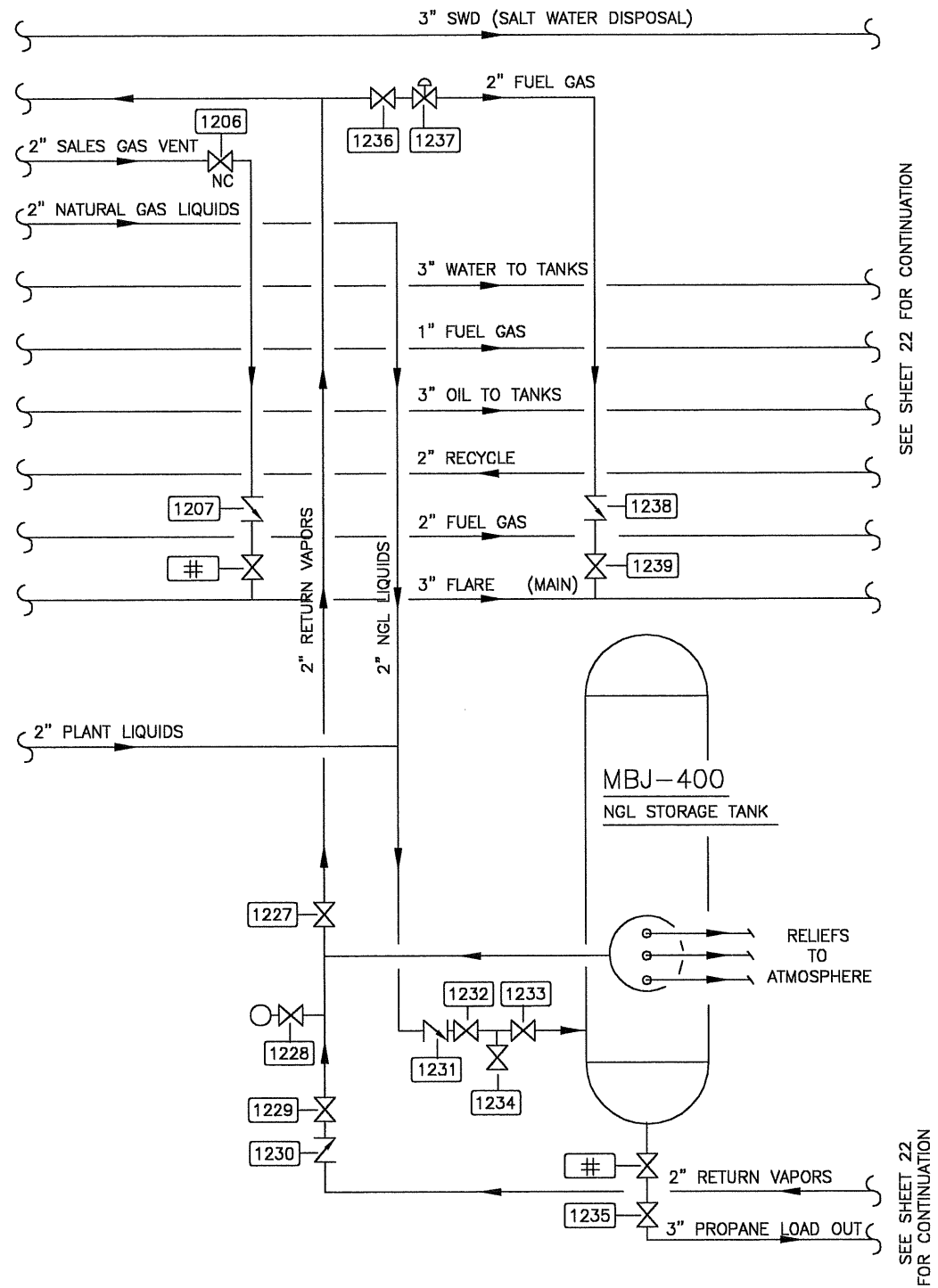
SEE GAS PLANT DETAIL  
SHEETS 12 AND 13.



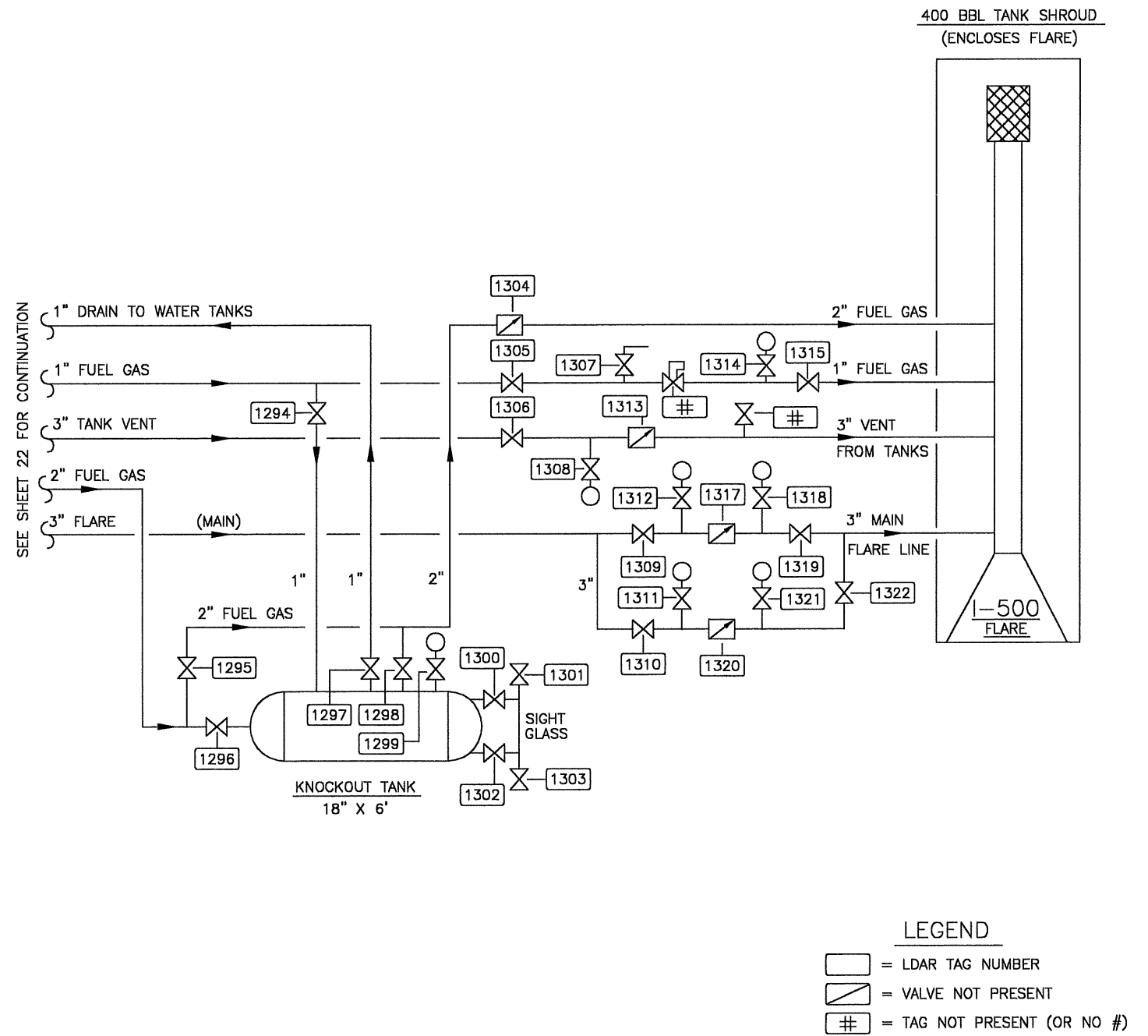




MBJ-400  
NGL STORAGE TANK

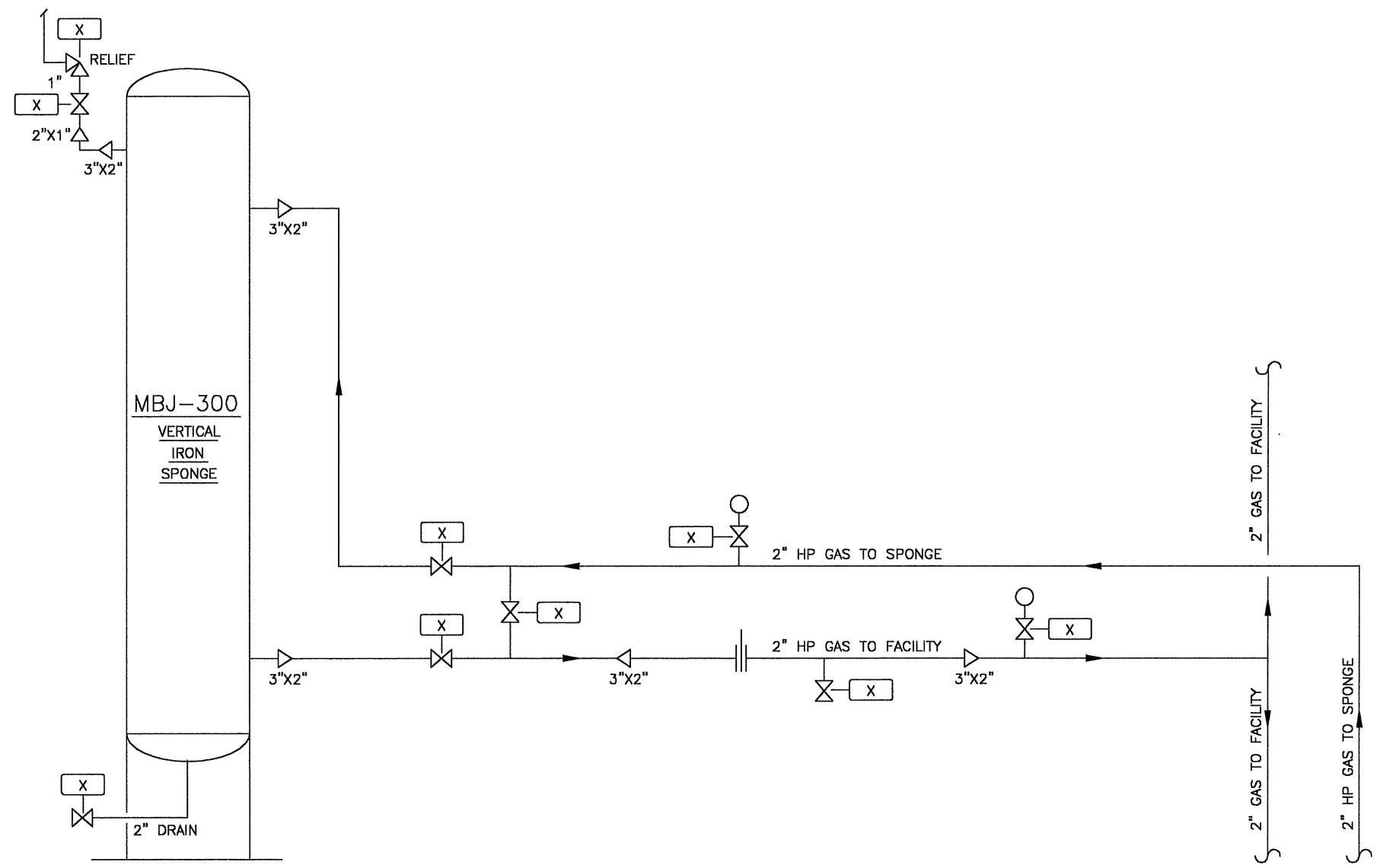


1-500  
FLARE



ASBUILT; FOR LDAR USE ONLY.

MBJ-300  
VERTICAL IRON SPONGE  
SIZE: 48"OD X 12'  
RATING: 1350 PSI @ 20 TO 100°F  
MFG: SIVALLS TANK — ODESA, TEXAS



- LEGEND
- [X] = LDAR TAG NUMBER
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  - [#] = TAG NOT PRESENT (OR NO #)

ASBUILT; FOR LDAR USE ONLY.

ADVANTAGE ENGINEERING P.C.		
SCALE: NONE	APPROVED BY: B.C.KNOL P.E.	DRAWN BY: LJW
DATE: 9-9-2014	128 EAST FRONT STREET, TULSA, OK 74104 PHONE: (918) 941-3488	REVISED: 9-29-14
ADRIAN 25 PRODUCTION FACILITY VERTICAL IRON SPONGE P&ID		
SAVOY ENERGY		DRAWING NUMBER 24